						- 9X	Mr. J			
Submit To Appropriate District Office State of New Mexico						& V	an 22	Form C-105		
Fee Lease - 5 copies District I		Energy	y, Minerals and N	Minerals and Natural Resources			pugr	Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240 WELL API NO.										
<u>District []</u> 811 South First, Art	esia, NM 87210	OIL	30-015- 30693							
<u>District III</u> 1000 Rio Brazos Ro			2040 South P	acheco		5. Indicate Type of Lease				
District IV			Santa Fe, NM	87505						
	Santa Fe, NM 87505	00.000.00				State Off &	Gas Lease No	^{).} LG 584		
la. Type of Well	UMPLETION	OR RECOM	PLETION REPO	RTAND	LOG					
OIL WELL GAS WELL DRY OTHER							or Unit Agreem	ent Name		
b. Type of Completion: NEW WORK DIFE:						OKY Sosa State				
WELL OVER DEEPEN BACK BESVIE CONTINUES										
2. Name of Opera	or √ OXY USA Inc		8. Well No.							
		2.								
3. Address of Ope					101	9. Pool name or Wildcat				
	. BOX 50250 M	UDLAND, TX	79710-0250		AS -	Hats Crow Flats Morrow				
4. Well Location				CI 21 9V		Jetter Star	-1000 ((4	WONDOW CT		
Unit Letter	K :178	C) Feet From Th	e South	Line	ոd_ լզչ	<u>کې د</u>		West line		
					na <u> </u>	<u> </u>	t From The	Line Line		
Section 10. Date Spudded			175 R			NMPM	EDDY	County		
		hed 12. Date (Compl. (Ready to Prod.)) 13. E	levations (DF	& RKB, RT, GR,	etc.) 14.	Elev. Casinghead		
7/24/99	8/11/99				346	, Ú		-		
15. Total Depth	16. Plug Bac		If Multiple Compl. Hov		18. Intervals	Rotary Tools	Ca	able Tools		
9685	458	2	Zones?		Drilled By	X				
	rval(s), of this comple		Name			20	. Was Direction	nal Survey Made		
9136-	aus' Ato	Ka								
21. Type Electric a	nd Other Logs Run					22. Was Well (No		
Dulmi	L CZOL	CNI LCR	(
23.								<u>ි</u>		
CASING SIZ		LB./FT.	ASING RECO		E SIZE	CEMENTING				
1376	Ч Ч	B#	<u> </u>	1022 3122		CEMENTING 36		AMOUNT PULLED		
8 ⁵ [8	24-7	32#	1500		+1		5	NIA		
4'12'	<u> </u>	6tt	9685		7 718"		0			
24.		L								
SIZE	ТОР	BOTTOM	NER RECORD	SCREEN	25 SI2		BING RECO			
			SHORD CEMENT	JUNELIN			DEPTH SET	PACKER SET		
				+						
26. Perforation re	cord (interval, size, a	nd number)	· · · · · · · · · · · · · · · · · · ·	27. ACID	, SHOT, FR	ACTURE, CEM	ENT. SOUEF	ZE ETC		
457709 9	36-91451	Total un	1. Las	DEPTH IN	TERVAL	AMOUNT AND KIND MATERIAL USED				
	ι ι		MORES	ļ						
						·				
28			DD(DUCTI						
Date First Production	on Pr	oduction Method (F	lowing, gas lift, pumpin			Wall Status (
1-1-11	1			ig - 012e unu ij	pe pump)		Prod: or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For				nt-In			
l		Choke Size	Test Period	Oil - Bbl I	Gas	s - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing	Casing Pressure	Coloritoria								
Press.	Casing FICSSUR	Calculated 24- Hour Rate	Oil - Bbl.	Gas - M	CF	Water - Bbl.	Oil Gravity	/ - API - (Corr.)		
]								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										
	Test withesen by									
30. List Attachments 10 iction Suy, Loss (1set) 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
1 1 harabu agust	viction Sur	1, Logs	(Iset)							
nereby certify	~ 100 me injormatic	on snown on both	sides of this form as i	true and com	plete to the	best of my know	ledge and beli	ef		
Simular Printed										
Signature	~ sm_	<u>Na</u>	me DAVID STE	WART	Title R	EGULATOR	Y ANALYST	Date ZID		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
T. Anhy	Y		T. Canyon		T. Ojo Ala	mo		T. Penn. "B"		
T. Salt_				8729	T. Kirtland	l-Fruitla	nd	T. Penn. "C"		
B. Salt_			T. Atoka	9048	T. Pictured	i Cliffs	·	T. Penn. "D"		
T. Yates			T. Miss		T. Cliff He	ouse -	····	T. Leadville		
	vers		T. Devonian		T. Menefe	e		T. Madison		
T. Quee		1632	T. Silurian		T. Point L	ookout				
T. Gray			T. Montoya	<u> </u>						
	Andres	2176	T. Simpson		T. Gallup			T. Ignacio Otzte		
T. Glori		3396	T. McKee		Base Gree	nhorn		T. Granite		
T. Padd		·····	T. Ellenburger		T. Dakota			T		
T. Bline			T. Gr. Wash		T. Morriso	n		T		
T.Tubb		4412'	T. Delaware Sa	nd	T.Todilto			T		
T. Drin			T. Bone Springs	5	T. Entrada	1				
T. Abo		5120'	T. Morrow	9148	T. Wingat	e		T		
T. Wolf	fcamp	6244	T. Barnett	9438	T. Chinle			T		
	l		. T. Chester	9605	T. Permia	n		T		
T. Cisco	o (Bough	C)	T		T. Penn "A	\ <u>"</u>		Т.		
								OIL OR GAS SANDS OR ZONES		
No. 1,	from		to		No. 3. f	rom		to		
No. 2, fromto					No. 4, fromto					
				MPORTANT V						
Include	e data or	rate of wat	er inflow and elevati				2			
							for a t			
No. 2,	110III	••••••	to.	••••••	•••••	• • • • • • • • •	feet			
NO. 3,	Irom									
			LITHOLOGY	RECORD (Attach add	litiona	l sheet if n	ecessary)		
From	То	Thickness In Feet	Litholo	gy	From	То	Thickness In Feet	Lithology		

From	То	In Feet	Lithology		From	То	In Feet	Lithology
0	62	62	Surface Rock	1				
62	1020	૧૬૪	Halite, Annuel	1				
1020	1632	612	Dolon, Anhud	1				
1632	2176	ડ પ4	Dolom, sudst, Annul.	ŀ				
2176	3896	1720	Dolom, shale					
389.C	5120	1224	Dolom, sudst, shale					
5(20	6244	1124	Shale, Dolom					
જ્યમ	7504	1260	limest, shale, chent					
1-504	୫୮୧୩	1225	shale , limest					
8729	૧૦૫૪	319	lmest, shale chent					
<i>YOLB</i>	વાપષ્ટ	100	Lmest, Sudst, Shale					
રામઝ	લયપુડ	290	Lmest, shale isnust					
የተያጸ	9605	167	shale					
1605	9673	පිය	Lmest					
		1	1	1	I	1	1	I