Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division 811 S. 1st S. et Artesia, NM 88210₁2834

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

SUBMIT IN TRIPLICATE 1 Type of Well Subsequent Repur Sec 25-T17S-R27E, 330 FSL 940 FWL Subsequent Repur Subsequent Rep			5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Submit in triplicate Submit in triplic			LC-058181
SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation			6. If Indian, Allottee or Tribe Name
Type of Well Subject Well Wel	Use "APPLICATION	FOR PERMIT—" for such proposals	
Type of Well		The state of the s	
Second Comment of Completed Operations (Clearly state all perminent details, and give perminent dates, including estimated date of starting arry proposed work. If well is directionally dolled.	SUBI	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Beech Federal #1 3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0560 (505)748-1288 10. Field and Pool, or Exploratory Area Logan Draw Wolfcamp Sec 25-T17S-R27E, 330 FSL 940 FWL 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well in directionally direction 10/105/2000 Perforate 1SPF 0.41hole at 3195, 3201,03,07,23,25,26.5,29.5,31,33,34.5,38.5,41.5,45,47,50,52,54.56,62,81,82,88.5,301/07/2000 Reachidize perfs w/32,000 gals 15% NEFE. 10/106/2000 Right with 2.7/8" Prod. tubing, 121jts, RIH w 2 1/2 x 2 x 20' HVR PAP Brass Nicarb pump, ready for pumping unit Lufkin 640 to be moved in Monday, clean up rig down. ACCESTISS FOR RECORD: 10. Address and Telephone No. 3. Address and Telephone No. 3. Address and Telephone No. 3. O. 15-30812 10. Field and Pool, or Exploratory Area Logan Draw Wolfcamp 11. County or Parish. Logan Draw Wolfcamp 11. County or Parish. Logan Draw Wolfcamp 11. County or Parish. Recompletion Charge of Plans New Construction Note Completed Poperation of Plans New Construction Note Completed Compensions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well in directionally directi			4
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Sec 25-T17S-R27E, 330 FSL 940 FWL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION	4. Location of Well (Footage Sec. T.P. M. or Survey		10. Field and Pool, or Exploratory Area
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Eddy, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Sec 25-T17	S-R27E, 330 FSL 940 FWL	11. County or Parish, State
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TYPE OF SUBMISSION Notice of Intent	12 CHECK APPROPRIATE BO	OV(a) TO INDICATE MATURE OF MOTION	Eddy, NM
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14. I hereby certify hat the foregoing is true and correct			
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Signed Asia D. Co. Title Production Analyst 1/17/00	A non D	7 Production Analyst	1/17/00
A company of the comp	Signed Asa D. Can	Title Production Analyst	Date1/17/00
Signed	Signed		Date 1/17/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

