

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St. at  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec 25-T17S-R27E, 330 FSL 940 FWL

5. Lease Designation and Serial No.

LC-058181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Beech Federal #1

9. API Well No.

30-015-30812

10. Field and Pool, or Exploratory Area

Logan Draw Wolfcamp

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

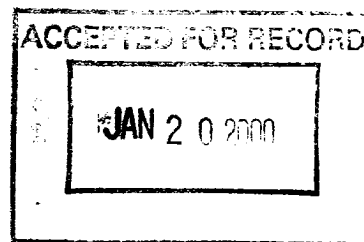
01/04/2000 NUwell head and BOP.

01/05/2000 Perforate 1SPF 0.41hole at 3195, 3201,03,07,23,25,26.5,29.5,31,33,34.5,38.5,41.5,45,47,50,52,54,56,62,81,82,88.5, 3300,07.5,12,13.5,19.5,31,39.5,42,44,55,60.5,63,64.5,71,73,74.5,77,86.5,88.5,91,94.5, 3400.5,06.5,08,12,14.5,36,39.5,44.5,46.5,49,51, 55.5,57,76.5,90,93,95, 3510,17.5,19.5,43,44.5,46,52.

01/06/2000 Acidize perms w/2500 gals 15% NEFE.

01/07/2000 Reacidized perms w/32,000 gals 20% HCL & 54,000 gals 40# gel. Pump 5000 gals 15% HCL.

01/08/2000 RIH with 2 7/8" Prod. tubing, 121jts, RIH w 2 1/2 x 2 x 20' HVR PAP Brass Nicarb pump, ready for pumping unit Lufkin 640 to be moved in Monday. clean up rig down.



14. I hereby certify that the foregoing is true and correct

Signed Mack D. Cant

Title Production Analyst

Date 1/17/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

