۶łE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	form C-104 Revised 10-1-78					
		P. O. BO	X 2088	RECEIVED					
	JANTATE V	SANTA FE, NEW							
	LAND OFFICE	REQUEST FOR	ALLOWABLE	MAR 1 7 1983					
	TRANSPORTER OIL V		1D	0.00					
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-ARTESIA, OFFICE								
	IESA PETROLEUM CO.								
	P O BOX 2009 / AMARILLO								
	Reason(s) for liling (Check proper box) New Well	Change in Transporter of:	Other (Please explain)						
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens							
	If change of ownership give name and address of previous owner								
11	DESCRIPTION OF WELL AND I	LEASE							
•••	Leose Nome MESA STATE COM	Well No. Pool Name, Including Fo 2 DIAMOND MOUND A		2					
			ATTACK TORROW						
	Unit Letter F : 1980	Feet From The North Line	and 1980 Feet From	The West					
	Line of Section 32 To-	mship 15S Range 2	28Е , ммрм,	Chaves County					
П.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	·					
	Nome of Authorized Transporter of Cil The Permian Corporation	or Condensate X	Access (Give address to which appro P O Box 1183, Houston,						
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)					
	Northern Natural Gas Pi	peline Co. Unit Sec. Twp. Rge.	P O Box 2370, Hobbs, N is gas actually connected?						
	If well produces oil or liquids, give location of tanks.	F , 32 , 15S , 28E	No	6 79 82					
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	·	Plug Beck Same Resty, Diff. Res					
	Designate Type of Completio		X I						
	Date Spudded 11-3-82	Date Compl. Ready to Prod. 2-28-83	Total Depth 9370'	P.B.T.D. 9304'					
	Dievotions (DF. RKB, RT. GR. etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
	33 69 ', GR 3549 Perforations		90 94'	8976' Depth Casing Shoe					
	9094' - 9122'			9367'					
	HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT					
	17 1/2"	<u>13</u> 3/8" <u>8</u> 5/8"	<u> </u>	300					
	7 7/8"	4 1/2"	9367'	1100/200/700/200					
			8976'	i					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all: able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oll Run To Tonks	Date of Test							
	Length of Test	Tubing Pressure	Casing Piessure	Choke Size					
	Actual Pred. During Test	С11-ВЫ.	Wolet-Bbis.	Gas-MCF					
	L	<u></u>	1	· ·					
	GAS WELL	Length of Teet	Bbis. Condenscie/MMCF	Gravity of Condensate					
	2739	4 hours	65	59.2 Chote Size					
	Testing Method (pitol, back pr.) BACK PRESSURE	Tubing Pressue (Shat-in) 2640	Coming Pressure (Sbot-in) PACKER						
'1 .	CERTIFICATE OF COMPLIANO	1	DIL CONSERVA	TION DIVISION					
			APPROVED JUL 1						
	I hereby certify that the rules and r Division have been complied with above is true and complete to the	and that the information given	BYLestie A. Clements						
xc:	NMOCD-A(O+6), CENRCDS, ACC	CTG,GAS CONT,ENG,OPS(FILE		isor District It					
MID	LAND, ROSWELL, PARTNERS, PEI	4	This form is to be filed in	compliance with RULE 1104.					
	R.E. Mathie	Marthis	If this is a request for sllowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for alle able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of own well name of number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multi.						
	REGULATORY COORDINA								
		le)							
	<u>3-16-83</u>	16)							
			ropulated wells.	· · · · · · · · · · · · · · · · · ·					

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OIL CONSERVATION DIVISION		JUL 0.1 1983
DRAWER DB	-	O. C. D.
ARTESIA, NEW MEXICO	÷.	ARTEGIA, OFFICE

NOTICE OF GAS CONNECTION

DATE: June 29, 1983

This is to notify the Cil Conservation Division that connection for the purchase of gas from the <u>Mesa Petroleum</u>, <u>Mesa State Com #2</u>, <u>Derator</u>, <u>Lease</u>

Northern	Natural	Gas	Company			
Purchaser						
Bin	-71.)	~ A 11. 1			
- E Allert	10.0	<u>D</u>	UKU			

Robert M. Walker, Representative

Gas Contract Specialist Title

cc: To Operator Oil Conservation Division-Santa Fe