NO. OF COPIES RECEIVED						30-00	5-60014	
DISTRIBUTION		NEW ME	XICO OIL CONSI	ERVATION COMMISSION		orm C-101	_	
SANTA FE /					_	Revised 1-1-6	Type of Lease	_
U.S.G.S.	1-1					STATE	—· ·	
LAND OFFICE	+				ļ-		& Gas Lease No.	-
OPERATOR /						K	- 2431	
1551 164710	L EOD DE	N. 1 TO DD	al BEEBEN	OD DI LIC BACK				3
APPLICATION 11. Type of Work	N FOR PE	RMIT TO DR	ILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	ement Name	4
DRILL A		DE	EPEN 🗌	Di ue r	BACK		one	
b. Type of Well		DE	EPEN []		_	8. Form or L		
OIL GAS WELL	отн	ER	-	ZONE MUL	ZONE		o Valley Com	_
2. Name of Operator Charles B. Re	ad.					9. Well No.	1	
3. Address of Operator						10. Field on	d Pool, or Wildcat lo Valley Linn	٦
P. O. Box 212	6, Rosv	vell, New	Mexico		· <u> </u>	Buffal	lo Valley finn	
4. Location of Well UNIT LETTE	_r F	LOCATE	1650	FEET FROM THE North	LINE			7
1650	Wes	t	2	TWP. 15S RGE. 27	е (3
AND FEET FROM	THE	LINE OF	minimize	TWP	NMPM	12. County		3
						Chave	3 (3
								3
				19. Proposed Depth 1	9A. Formation		20, Rotary or C.T.	7
				8400'	Atoka		Rotary	
21. Elevations (Show whether DF,	RT, etc.)			21B. Drilling Contractor		22. Approx	. Date Work will start	7
3503' GL, 3514' Di	F 	Statewi	de	WEK Drilling C		Apr	11 1, 1967	لـ
23.		PROF	POSED CASING AN	D CEMENT PROGRAM				
•					1			
SIZE OF HOLE	SIZE OF		EIGHT PER FOO				EST. TOP	_
11"	8-5/8	2	A #	1230'	450 sx	•	Circ. to surf.	_ _ _
		2				•		_ _ _
11"	8-5/8	2	A #	1230'	450 sx	•	Circ. to surf.	
11"	8-5/8	2	A #	1230'	450 sx	•	Circ. to surf.	_ _ _
11"	8-5/8	2	A #	1230'	450 sx	•	Circ. to surf.	
11"	8-5/8	2	A #	1230'	450 sx	•	Circ. to surf.	
11"	8-5/8	2	A #	1230'	450 sx 150 sx		Circ. to surf. 7800'	
11"	8-5/8	1	A #	1230'	450 sx 150 sx		Circ. to surf.	
11"	8-5/8	APPR	A# 1.6#	1230'	450 sx 150 sx	ECE	Circ. to surf. 7800'	
11"	8-5/8	APPR FOR 90	A# 1.6# ROVAL VALID	1230° 8400°	450 sx 150 sx	ECE	Circ. to surf. 7800'	
11"	8-5/8° 4-1/2°	APPR FOR 90 DRILLING	A# 1.6# ROVAL VALID DAYS UNLESS	1230° 8400°	450 sx 150 sx	ECE	Circ. to surf. 7800'	
11"	8-5/8° 4-1/2°	APPR FOR 90	A# 1.6# ROVAL VALID DAYS UNLESS	1230° 8400°	450 sx 150 sx	ECE	Circ. to surf. 7800'	
11"	8-5/8° 4-1/2°	APPR FOR 90 DRILLING	A# 1.6# ROVAL VALID DAYS UNLESS	1230° 8400°	450 sx 150 sx	ECE MAR 2	Circ. to surf. 7800'	
11"	8-5/8° 4-1/2°	APPR FOR 90 DRILLING	A# 1.6# ROVAL VALID DAYS UNLESS	1230° 8400°	450 sx 150 sx	ECE MAR 2	Circ. to surf. 7800'	
7-7/8"	8-5/8" 4-1/2"	APPR FOR 90 DRILLING	ROVAL VALID DAYS UNLESS COMMENCED	1230' 8400'	450 sx 150 sx	MAR 2	Circ. to surf. 7800'	
7-7/8"	8-5/8" 4-1/2"	APPR FOR 90 DRILLING	ROVAL VALID DAYS UNLESS COMMENCED	1230° 8400°	450 sx 150 sx	MAR 2	Circ. to surf. 7800'	
IN ABOVE SPACE DESCRIBE PR	8-5/8" 4-1/2"	APPR FOR 90 DRILLING EXPIRES OGRAM: IF PROF	ROVAL VALID DAYS UNLESS COMMENCED	1230' 8400'	450 sx 150 sx	MAR 2	Circ. to surf. 7800'	
IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT! I hereby certify that the information	8-5/8" 4-1/2"	APPR FOR 90 DRILLING EXPIRES OGRAM: IF PROP IF ANY. The and complete	ROVAL VALID DAYS UNLESS COMMENCED ODERA	0R PLUG BACK, GIVE DATA OF	450 8X	MAR 2	Circ. to surf. 7800'	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information	8-5/8" 4-1/2" OPOSED PR ER PROGRAM, on above is the	APPR FOR 90 DRILLING EXPIRES OGRAM: IF PROP IF ANY. The and complete	ROVAL VALID DAYS UNLESS COMMENCED	0R PLUG BACK, GIVE DATA OF	450 8X	MAR 2	Circ. to surf. 7800'	
IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT! I hereby certify that the information	8-5/8" 4-1/2" OPOSED PR ER PROGRAM, on above is the	APPR FOR 90 DRILLING EXPIRES OGRAM: IF PROP IF ANY. The and complete	ROVAL VALID DAYS UNLESS COMMENCED POSAL IS TO DEEPEN to the best of my itle Opera	or Plus Back, sive Data of knowledge and belief.	450 8X	MAR 2	Circ. to surf. 7800' 1 1967 AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information	8-5/8" 4-1/2" OPOSED PR ER PROGRAM, on above is the	APPR FOR 90 DRILLING EXPIRES OGRAM: IF PROP IF ANY. The and complete	ROVAL VALID DAYS UNLESS COMMENCED POSAL IS TO DEEPEN to the best of my itle Opera	0R PLUG BACK, GIVE DATA OF	450 8X	MAR 2	Circ. to surf. 7800'	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information	OPOSED PRER PROGRAM, on above is to	APPR FOR 90 DRILLING EXPIRES OGRAM: IF PROP IF ANY. The and complete	A# 1.6# ROVAL VALID DAYS UNLESS COMMENCED COMMENCED	or Plus Back, sive Data of knowledge and belief.	150 8x	MAR 2	Circ. to surf. 7800' 1 1967 AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT! I hereby certify that the formation (This space for Separate of the space for Separate	8-5/8" 4-1/2" 4-1/2" Any: circulate	APPR FOR 90 DRILLING EXPIRES COGRAM: IF PROFIFANY. TO CODE and complete To Cod to	OVAL VALID DAYS UNLESS COMMENCED OSAL IS TO DEEPEN to the best of my itle OPERA Notify N.M.	DR PLUG BACK, GIVE DATA OF knowledge and belief. IND GAS INSPECTAN O.C.C. in sufficient	150 8x	MAR 2	Circ. to surf. 7800' 1 1967 AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT! I hereby certify that the information (This space for STAPPROVED BY	8-5/8" 4-1/2" 4-1/2" Any: circulate	APPR FOR 90 DRILLING EXPIRES COGRAM: IF PROFIFANY. TO CODE and complete To Cod to	OVAL VALID DAYS UNLESS COMMENCED OSAL IS TO DEEPEN to the best of my itle OPERA Notify N.M.	or Plue Back, give Data of knowledge and belief. IND GAS INSPECTOR O.C.C. in sufficient itness comenting	150 8x	MAR 2	Circ. to surf. 7800' 1 1967 AND PROPOSED NEW PRODU	

Operator		All distance	s must be from	ease	ngaries of	the Section.		Well No.
Charles B.Readn				Buffalo Valley Com			n	1
Unit Letter	Section 2	Township 15 Sc	aith	Range 27	East	County	na ves	
Actual Footage Loc	L_,			~!	2000		44100	
1650	feet from the	North	line and	1650	fee	t from the	West	line
Ground Level Elev. 3503	Producing Fo.		Po	Buffalo	Valle	y Pann		Dedicated Acreage: Acres
	e acreage dedica		sbiect well			<u> </u>		
1. Outline in	c deredge dedice	ted to the st	abject wen	2) 00.0101	ponen o			P
		dedicated to	the well, o	outline each	and ide	ntify the o	wnership tl	nereof (both as to working
interest ar	nd royalty).							RECEIVE
					ne well,	have the in	iterests of	all owners been consoli-
dated by c	ommunitization,	unitization, fo	rce-pooling.	etc?				MAR 2 1 1967
Yes	No If a	nswer is "yes	s;" type of c	onsolidatio	n			
T	. 44 99 11	1.		al	1	atualle be	- 0.m = .1:1	ARTESIA, DEFICE
It answer this form i	is "no;" list the f necessary.) Pa	owners and the commerce of the	ract descrip	(K-2431)	nave ac	America	an - NE	ated. (Use reverse side of 1/2 (OG-2406)
	•							munitization, unitization,
								approved by the Commis-
sion.								
Do-	A	R 47	F D	an Amer	ican			CERTIFICATION
}	n American K-2431 I	n + 1	n Pe	OG-240				
	- 1							certify that the information con- rein is true and complete to the
	1650			1				y knowledge and belief.
	[4]			i			14	
				1		1+	Name	sentora
16561	+							
1099.				i I			Position	
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				1			Charl	es B. Read
ederan :				ļ			Date	
l	State	TVO		State			3/16/6	7
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1	1			1			•	certify that the well location
	1			1				this plat was plotted from field actual surveys made by me or
				l I			under my	supervision, and that the same
	1			i		:		and correct to the best of my
L							knowleag	e and belief. LAND
	i 							
1	İ			į			Date Survey	ed NO.
	1			1			March	3rd, 1967542)
	 			1]	Registered and/or Land	
	·			1			1	A RROWN
				<u> </u>			Youn	Modernis
	100 1050 15	2210 2212	2000	1500 1	200 5	1	Certificate	N.M.L.S.No 542