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NEW MEXICO OIL CONSERVATION COMMISSION

APR 29 11 40 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2431

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Charles B. Read 3. Address of Operator P. O. Box 2126, Roswell, New Mexico 4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3503' GL	7. Unit Agreement Name 8. Farm or Lease Name Buffalo Valley Com 9. Well No. 1 10. Field and Pool, or Wildcat Buffalo Valley Penn 12. County Chaves
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Spudded at 1:00 P.M., 4/6/67.

Lost circulation at 60'. Ran 13-3/8", 48# conductor casing, mudded in and set at 116'. Regained circulation, drilled 16', lost circulation again, casing would not shut off around shoe. Losing returns behind 13-3/8" casing. Pulled 48' of 13-3/8" casing, left 68' of 13-3/8" casing in hole.

Set 8-5/8", 24#, J-55 casing at 1202' KB. Cemented w/50 sx regular Neet, 2% CaCl, 200 sx Incor w/2% Gel (total 250 sx). Ran temperature survey, found top of cement at 750'. Ran 1" tubing and spotted 350 sx cement in 7 stages back to 70' below surface. Spotted 7 yards ready-mix cement from 70' to surface. Job complete at 4:00 P.M., 4/10/67. WOC 18 hrs. Tested casing 1000#, 30 mins., no pressure drop, test O.K. Air drilled plug, found no fluid below casing shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles B. Read</u>	TITLE <u>Operator</u>	DATE <u>4/27/67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Secretary</u>	DATE <u>MAY 2 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		