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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2431

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charles B. Read	8. Farm or Lease Name Buffalo Valley Com
3. Address of Operator P. O. Box 2126, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Buffalo Valley Fenn
15. Elevation (Show whether DF, RT, GR, etc.) 3503' GL	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 258 jts 4½" OD csg with float shoe and insert collars, 11 scratchers and 10 centralizers for a total of 8355.37' set at 8349'. Circulated with mud for 1 hr. Preceded cmt with 135 bbls of 9.5# per gal brine wtr and 10 bbls of mud flush. Cmt with 175 sx Incor-Pos-Mix A with 4% Gel and 1% CFR-2 and 8# of salt per sack. Mixed at 13.2# per gal and 175 sx of Incor-Pos-Mix A with 2% Gel and 1% CFR-2 and 0.7% Halite 9# and 8# salt per sack mixed at 14.5# per gal. Plug down 6:05 P.M. 5/17/67. Tested csg with 1000#, no pressure drop, test OK. WOC 18 hrs. Ran temperature survey. Found top of cement at 7400'.

Set 2-3/8" 4.7# tbg at 8100' KB. Baker Model FA permanent production packer set at 8100' KB.

RECEIVED

JUN 19 1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE June 20, 1967

APPROVED BY W. A. Gressett TITLE Operator DATE JUN 21 1967

CONDITIONS OF APPROVAL, IF ANY: