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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OF	[ ]		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL G	AS RECEIVED	
	TRANSPORTER OIL				
	OPERATOR /			NOV 1 7 1967	
ī.	PRORATION OFFICE			ALC:	
	Operator	<b>√</b>		O. C. C.	
	CHARLES B. I	READ		,	
		126, Roswell, New Mexico,	88201		
	Reason(s) for filing (Check proper box,		Other (Please explain)	show correct completion	
	New Well	Change in Transporter of:  Oil Dry Gas	- dots of 5/31/67	-	
	Recompletion  Change in Ownership	Casinghead Gas Condens	<b>~</b> !		
	If change of ownership give name and address of previous owner				
		, page			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo		v_2/31	
	Buffalo Valley Com.	1 Buffalo Vall	Ley Genny. State, Federal	or Fee 0G-2706	
	Location	N	1650	n Host	
	Unit Letter F; 16	550 Feet From The North Line	and 1650 Feet From 1	The West	
	Line of Section 2 Tow	waship 15S Range	27E , NMPM, Ch	aves County	
	Eine of bectton				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or condensate Z	428 Mid America Bldg. 1	Midland, Texas	
	Scurlock Oil Company Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)	
	Phillips Petroleum C		Bartlesville, Oklahoma		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	•= •==	November 17, 1967	
	give location of tanks.	<u></u>	1		
,	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completic		X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	8289'	
	April 6, 1967 Elevations (DF, RKB, RT, GR, etc.)	May 31, 1967 Name of Producing Formation	8350 Top Oil/Gas Pay	Tubing Depth	
	3503' GL	Atoka	8180'	8100'	
	Perforations			Depth Casing Shoe 8349	
	8180-8193, 8	8196-8213		8349	
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	17 1/2"	13 3/8"	116'	Mudded, 48'pulled	
	12 3/4"	8 5/8"	1202	600 sacks	
	7 7/8"	4 1/2"	8349'	350 sacks	
			t it is a standard	and must be equal to or exceed top allows	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	5	
		Oil-Bbls.	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	<b>0.1</b> 2.13			
		<u> </u>			
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	5.68	60.6°	
	808 MCF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	4 point back pr.	1520	pkr.	various	
VI. CERTIFICATE OF COMPLIANCE		ICE	OIL CONSERVATION COMMISSION		
••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  CHARLES B. READ (Signature)		ADDROVED		
			TITLE  This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with RULE 111.		
Operator		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Title) November 17, 1967 (Date)		I we want and NT for changes of OWNER,		
			I II - a - a Ar All MARY. OF ITAMADOILER OF CHICA		
			Separate Forms C-104 must be filed for each pool in multiply		