

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-005-60014

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-2431

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88201

4. Well Location
Unit Letter F : 1650 feet from the North line and 1650 feet from the West line
Section 2 Township 15S Range 27E NMPM County Chaves

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3503' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The subject well was completed in the Morrow formation in 1967. In 1995 the well was producing approx 300 MCFPD when it logged off production. During a subsequent workover it was discovered that the csg had collapsed at the approximate top of cmt which was 6,220'. The tbq was stuck and subsequently was cut and pulled from 6,106'. During the six day workover, wash pipe and mill shoes were run in an attempt to cut over and recover the tbq. Hole conditions and the collapsed portion of csg proved to be to severe to recover any tbq. During the workover, circulation was erratic and formation and drilling mud were recovered at surface. After several unsuccessful attempts at milling over and recovering tbq, the workover operation was abandoned and the well shut in pending evaluation for sidetracking the well. Due to the current economic conditions for gas pricing Read & Stevens proposes to plug and abandon the subject well. Attached is a schematic showing the current wellbore and the proposed wellbore after plug and abandonment. Read & Stevens proposes to set a CIBP @ 6,050' in the 4 1/2" csg, setting a cmt plug at the csg stub after the 4 1/2" csg is cut and pulled. A second plug of 100' will be set half in and half out of the surface csg shoe located @ 1,202'. A third 100' cmt plug will be set @ approx 400', and a fourth surface plug will be set and a dry hole marker created.

I hereby certify that the information above is true and correct.

SIGNATURE

John C. Maxey, Jr.

Please see approved and attached PA
wellbore for procedure.

DATE 12-11-01

Type or print name

John C. Maxey, Jr.

Telephone No. 505/622-3770

(This space for State use)

APPROVED BY

[Signature]

TITLE

Field Rep

DATE

Conditions of approval, if any:

Buffalo
Valley #1
Chaves Co.
NM 12/4/01

Proposed

Current

8 5/8" 24# J55 Csg set
@ 1,202' and cmt w/250
sx cmt. 1" and ready
mix to surf.

Cmt plug.

Cmt plug.

Cmt plug.

Cmt plug.

CIBP @ 6,050'

Collapsed csg w/cut tbg
@ 6,106'. Csg is
suspected to be
collapsed directly above
TOC.

Baker model FA pkr
set @ 8,100' w/ 2 3/8"
tbg from pkr up to
6,106' (TOF).

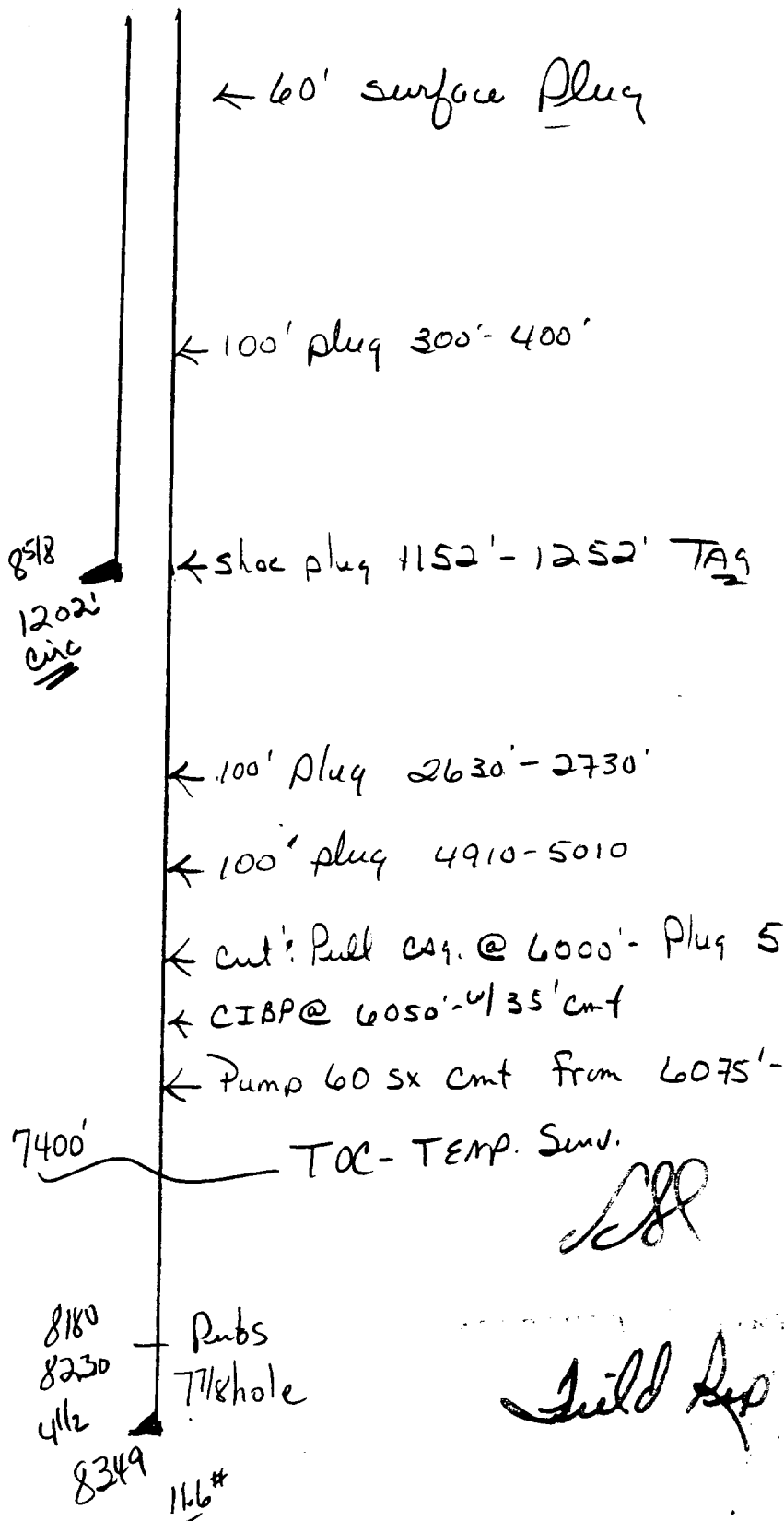
Perf 8,180 - 93 & 96 -
8,213 w/ 1 spf. Acidize
w/ 300 gal 15% MCA.

Run 258 jts 4 1/2" csg
and set @ 8,349'. Cmt w/
175 sx. TOC 7,400'.

Operator Read Stevens Inc.
 Well Buffalo Val Com# 1
 Unit F Section 2 Township 15 Range 27
 API # 30-005-60014

TOPS

Salt	
B. Salt	
Yates	
Glorieta	2730
Delaware	
Bone Sp.	
Abo	5090
Wolfcamp	
Morrow	
Devonian	
Fusselman	
Other	
Penn	1000



- Contact OCD 24 hrs. prior to any work done
- Salt gel mud consisting of 10# brine with 25% of gel per barrel must be placed between each plug
- Install dry hole marker as per rule 202.B.2
- Plugs are to be set from point indicated up. Plugs must not be less than 100' or 25 Sacks of cement, whichever is greater, unless specifically indicated.
- Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- Surface plug will be from 0'-60'
- Where plugs are required cement must be placed inside and outside of all casing string(s), in the correct footage or sacks required, if no cement exists.
- Plugs to be tagged will be indicated.

Yates	?
Bowers	695
Queen	870
Grayburg	~1200
San Andres	1502
Glorieta	2718
Tubb	4234
Abo	5010
Wolfcamp	6230
Penn (cisco)	6980.
Straun	7721
Atoka	8132

Field Rep ID

evidence

W