

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT REPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1124
5. LEASE DESIGNATION AND SERIAL NO.

USA-0559078

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Humble Oil & Refining		8. FARM OR LEASE NAME Humble Yates Federal	
3. ADDRESS OF OPERATOR P. O. Box 1800, Midland, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* (See also space 17 below.) At surface Well K, 1837' FSL, 1837' FWL.		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S-26, T15-S, R-18E		12. COUNTY OR PARISH Chaves	
13. STATE N. Mex.		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, HT, GR, etc.) To be supplied later			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DETAIL OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MTRU. Spud well @ 6 PM 4-11-67. Drld to 40' and ran and set 40' - 11 3/4" OD casing w/54 CF ready-mix concrete. Cement circulated. WOC 18 hrs. Resume drilling. Ran & set 8 5/8" OD casing @ 1060' w/350 sx incor cement w/1/2# Floceal and 1# Tufplug per sack and 100 sx neat cement w/2% Ca Chl. Cement did not circulate. Found top cement @ 550'. Cemented thru 1/2" pipe @ 550' w/350 sx regular cement. Did not circulate. WOC 6 hrs. Cemented thru 1/2" pipe @ 168' to surface w/300# Tufplug and followed w/400 sx regular cement. Cement circulated. Job comp 6:35 AM 4-15-67. WOC 48 hrs. Tested 8 5/8" csg w/600# and held OK. Resume drlg operations.

RECEIVED
APR 20 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE 4-18-67

(This space for Federal or State office use)

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 25 1967

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side