No of Chess & Nev	• • • • • • • • • • • • • • • • • • • •		
OBTRIBUTION		12	
SANTALE		17	•
FILE		1	.
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			·

(Title) 1972

(Date)

SEPTEMBER 1,

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL GAS	RECEIVED				
PRORATION OFFICE		ር› ርግ	Di - 0 1050		
Operator McCLELLAN	OIL CORPORATION	<u> </u>	7 - 0 19 ME		
Box 848 -	Roswell, New Mexico	88201 ARTI	D. C. C. ESIA, OFFICE		
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain)			
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden	 			
If change of ownership give name and address of previous owner	JACK L. McCLELLAN -	Box 848 - Roswell, 1	New Mexico 88201		
DESCRIPTION OF WELL AND					
PATRICK FEDERAL	Well No. Pool Name, Including Fo	_	I EUEKAL		
Unit Letter N; 660	Feet From The S Line	e and 1650 Feet From	TheW		
Line of Section 12 Tow	waship 15S Range	29Е , ммрм, Сна	VES County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of OII CLOSED IN GAS WELL	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u> </u>	1	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FOOIL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 1 2 1972 19 19 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Dressett			
		TITLE OIL AND GAS INSPECTOR			
all Landon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
PRODUCTION SUPERINTENDENT		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title)		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.			

Fill out only Sections I. II. III, and VI for changes of owner, west some or number, or transporter, or other such change of condition.