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SOUTHEST PRODUCTION CORPORATION  1. Address of Corestor  P. O. BOX 936 - ROSWELL, NEW MEXICO 88201  10. Field and Nool, or Wildow P. O. BOX 936 - ROSWELL, NEW MEXICO 88201  110. Field and Nool, or Wildow P. O. BOX 936 - ROSWELL, NEW MEXICO 88201  122. County CHAVES  CHAVES  123. County CHAVES  CHAVES  124. Rind a Sintus Price, Band 218. Derilling Continuator 3521' GL  SIZE OF HOLE SIZE OF CASING WIGHTH PER FOOT SETTING DEPTH SACKS OF CEMENT 100/26/67  11'' 8-5/8'' 488 300' 250 Circ. 11'' 8-5/8'' 248 - 328 3400' 450 1600'  Blowout preventers will be used after setting intermediate casing.  Drill to 8500' - set 4-1/2'' production casing, perforate, stimulate and complete.  APPROVAL VALID FOR 90 DAYS UNLESS (DRILLING COMMENCE),  EXPIRES 1-25-63.  ABOVE SACE DESCRIBE PROPOSED PROGRAM IF PROPOSEL IS TO DEPTH OR PRESENT PRODUCTIVE ZONE AND PROPOSED AKE PROP	· · · · · ·	₹1		SINGLE TO MUL	TIPLE			
SOUTHWEST PRODUCTION CORPORATION  10. Field and Pool, or Wilderd P. O. BOX 936 - ROSWELL, NEW MEXICO 88201  2. Location of Well ONLY LETTER D LOCATED POOL 10. FIELD AND THE LINE POOL 11. Location 12. Rottery of C.T. 85001  ROTTON ROT		AL OTHER	<del></del>	ZONE X	ZONE		18-BUFFALO VAL	
P. O. BOX 936 - ROSWELL, NEW MEXICO 88201  P. O. BOX 936 - ROSWELL, NEW MEXICO 88201  Concerns BUFFALO VALLEY (2)  Location of Well MILLIEUTER D LOCATED 990! PEET FROM THE NOTTH WOLLEY (2)  LOCATED 990! PEET FROM THE NOTTH WOST (2) RODGE (2) RODG		ODIICTION COPPODA	TION			9, well (0).	1	
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19. Proposed Depth   19. Formation   23. Rotary or C.T.   8500   Morrow   Rotary   3521   GL   \$10,000 Blanket Bond   WEK Drilling   10/26/67   22. Approx. Date Work will start   10/26/67   3521   GL   \$10,000 Blanket Bond   WEK Drilling   10/26/67   22. Approx. Date Work will start   10/26/67   3521   GL   \$10,000 Blanket Bond   WEK Drilling   10/26/67   3521   GL   \$10,300   \$10,000 Blanket Bond   WEK Drilling   10/26/67   3521   GL   \$10,000 Blanket Bond   WEK Drilling   10/26/67   3521   GL   \$10,000 Blanket Bond   WEK Drilling   10/26/67   3521   35						•		
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## Elevations (Show whether DF, RT, etc.)   21A. Kind & Status Pilug. Bond   21B. Drilling Contractor   3521' GL   \$10,000 Blanket Bond   WEK Drilling   10/26/67   3521' GL   \$10,000 Blanket Bond   WEK Drilling   10/26/67   10/26/67    **PROPOSED CASING AND CEMENT PROGRAM**  SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   17-1/2"   13-3/8"   48#   300!   250   Circ.   11"   8-5/8"   24# - 32#   3400!   450   1600!    Blowout preventers will be used after setting intermediate casing.  Drill to 8500' - set 4-1/2" production casing, perforate, stimulate and complete.    **APPROVAL VALID** FOR 90 DAYS UNLESS   DRILLING COMMENCED,    EXPIRES 1 - 25 - 6 2		HHHHHH	<del>:////////////////////////////////////</del>	19. Proposed Depth 1	9A. Formation	711111	2J. Rotary or C.T.	
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	gned N/ CXC //U	o way	LittleEAFLUKE	ATTON MANAGEK		ate 10/	Z\(\beta\)\(\beta\)	
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OIL AND GAS INSPECTOR

Cement must be circulated to surface behind 13 % casing Notify N.M.O.C.C. in sufficient time to witness cementing the 13 3/8" casing