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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 6058	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
SOUTHWEST PRODUCTION CORPORATION		CLEMENTS BUFFALO VALLEY
3. Address of Operator		9. Well No.
BOX 936 - ROSWELL, NEW MEXICO 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>990'</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990'</u> FEET FROM		Undesignated <i>Buffalo</i>
THE <u>WEST</u> LINE, SECTION <u>1</u> TOWNSHIP <u>15S</u> RANGE <u>27E</u> NMPM.		<i>Valley Penn</i>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3521' GL		CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/67 Spud well 11:30 A.M. 1025/67 @ 333' ran 11 jts. (331') 48#, 8R-R2, 13-3/8" API csg. Cemented w/300 sx. reg. neat 2% CaCl. Plug down 11:00 A.M. 1025/67. Circulated out 10 sx. After WOC 18 hrs, tested csg. w/1000# 30 min. Test okay.

11/3/67 @ 3318' ran 144 jts. (3301') 8R-R2 32# csg. cemented @ 3318' w/300 sx. reg. neat with 2% Ca Cl. Plug down 7:15 P.M. 11/3/67.

11/5/67 After WOC 18 hrs. tested csg. with 1000 PSI for 30 min. Test okay. Drilling plug. Blew well down then 8-5/8" csg. collapsed @ 1760'. Pulled csg. and collapsed joint out of hole; replaced 500' of csg. Tied csg. together w/csg. bowl & cemented w/350 sx. reg. neat cement. After WOC 18 hrs, tested csg. and cement w/1000 PSI. Test okay. Blew hole down and started drilling with air.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. Lee Harvard TITLE Exploration Manager DATE 11/24/67
H. LEE HARVARD

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE DEC 1 1967

CONDITIONS OF APPROVAL, IF ANY: