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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 6058

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southwest Production Corporation ✓	N/A
3. Address of Operator Box 936, Roswell, New Mexico 88201	8. Farm or Lease Name Clements Buffalo Valley
4. Location of Well UNIT LETTER D 990' FEET FROM THE North LINE AND 990' FEET FROM THE West LINE, SECTION 1 TOWNSHIP 15S RANGE 27E NMPM.	9. Well No. 1 COM
15. Elevation (Show whether DF, RT, GR, etc.) 3521' GL 3532' DF	10. Field and Pool, or Wildcat Buffalo Valley Penn
	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-67: Set 4½" OD, J-55, 10.5# & 11.6# casing at 8235' w/ 200 sacks Incor Class "C" cement.

12-22-67: W.O.C. 9 days. Tested casing w/ 2000# for 30 min. Held Okay.

1-14-68: Drilled 3-7/8" hole from 8235' to 8354' w/ natural gas. Encountered large volume of new gas @ 8344'. Tested 7,785 MCFPD on 3/4" choke w/ 798# FTP. Ran 2-3/8" tubing to 8150'. Jacker set at 8150'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *N Lee Howard* TITLE Exploration Manager DATE 2-7-68

APPROVED BY *W. A. Gressett* TITLE Oil Conservation Commissioner DATE 2-7-1968

CONDITIONS OF APPROVAL, IF ANY: