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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 3 1974
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. OG 6058	
7. Unit Agreement Name NA	
8. Farm or Lease Name Clements-Buffalo Valley Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Buffalo Valley Penn.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Clinton Oil Company ✓
3. Address of Operator Post Office Box 94129, Houston, Texas 77018
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>15-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) DF 3532'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-74 Spotted 19 sx. densified cement with 10% sand 8100'-8300'.

5-13-74 Drilled hard cement 8164'-8243'. Ran diamond bit and dyna drill.

5-19-74 Reached total depth 8370'.

5-24-74 Set 3 1/2" liner in open hole, top of liner at 8201'.

5-30-74 Swabbed well in, flowing 1750 MCFD on 13/64" choke with FTP 640 PSI. Final Report.

Note: Sent copy to all offset operators.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Gressett</u>	TITLE <u>District Manager</u>	DATE <u>5-31-74</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 5 1974</u>

CONDITIONS OF APPROVAL, IF ANY: