## District I PO Box 1988, Hobbs, NM 28241-1988

District II

PO Drawer DD, Artesia, NM \$8211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

FNDED REPORT

PO Box 2088, S I.			FOR A	LLOWA	BLE	AND A	UTHOF	RIZATI	ION TO TI		_	C REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT  Operator name and Address  Gruy Petroleum Management Company									<sup>2</sup> OGRID Number 162683				
P. O. Box 140907									3 Reason for Flling Code				
		5014-0907							CHANGE OF OPR. 7-1-97				
1	Number		* Pool Name BUFFALO VALLEY PENN						* Pool Code				
<sup>7</sup> Property Code						Property N		7308079240 'Well Number					
17934- 23352 CLEMENTS BUFFALO VALLEY PENN 1													
II. 10 S	Surface	Location	16	Rance I to the		t from the North/Se		······································	Prof. Prom. 4kg	T 6/U	East/West line   County		
Ut or lot ac.	1 1		Range Lot.ldn 27E		ræ	et from the	North/Si	outh Line	Feet from the		Vest line W	County CHAVES	
						<del></del>	1 1	l	770	<u> </u>	CHAVES		
UL or lot no.					Fee	et from the	North/S	outh line	Feet from the	East/W	Cast/West line County		
13 Lae Code	13 Producis	ng Method Cod	c   " Gas	Connection D	)ale	" C-129 Peri	mit Number		C-129 Effective	Date	" c-	129 Expiration Date	
FEDG:	FEDSTATE P		11	1/31/94									
II. Oil and Gas Transporters													
"Transpor OGRID	ter	" T	Transporter l		и Ре	<sup>24</sup> POD <sup>21</sup> O/G			23 POD U	LSTR La			
15694	NA	VAJO REFI			1E	62(	620210				Dec. 1		
13094						020	620210						
9171	9171 GPM GAS		RP			620	620230				<del></del>		
			<u></u>										
									<b>A</b>				
		MAY 1788 Received											
IV. Produced Water							OCD - ARTESIA						
	" POD " POD ULSTR Location and Description												
62025					·								
		ion Data											
18 Spud Date			24 Ready Date			" TD			<sup>11</sup> РВТО		Perforations		
* Hole Size			11 Casing & Tubing Size				<sup>11</sup> De		Sct		<sup>13</sup> Saci	ks Cement	
										Dost	Ted -	IN-3	
								<del></del>		5-	29	-98	
										Year	les	00	
											1	<u> </u>	
	Test Da												
14 Date New Oil		™ Gas Delivery Date		т"	h Test Date		31 Test Leng		34 Tbg. Pr	erente		<sup>™</sup> Cag. Pressure	
" Choke Size		44 O	4 Oil 4 Water				4 Gas		4 AOF		1	44 Test Method	
* I hereby certif	y that the rul	les of the Oil Co	nservation E	Division have b	seen con	nplied							
with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by SUPERVISOR, DISTRICT II						
Susan Morse							Tale:						
SUSAN WURSE													
PRODUCTION ANALYST							Approval Date: PANT 22,010000						
"If this is a change of operator fill in the OGRID number and name of the previous operator													
ZENO FARRIS, MANAGER, OPERATIONS ADIMIN. APRIL 29, 1998													
Magnum H		perator Signatuduction, Inc.	re				ited Name				itle	Date	