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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 27 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 2406

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name None
2. Name of Operator Charles B. Read	8. Farm or Lease Name Buffalo Valley
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Buffalo Valley <i>Penn. & Ind.</i>
11. Elevation (Show whether DF, RT, GR, etc.) 3512 Ground	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cut 7 7/8" hole to 8138' R.K.B. Measurement.
2. Ran 8168.09' of 14, 15 1/2 and 17# 5 1/2" casing, string had 5 centralizers. Set at 8138' rotary measurement.
3. Cemented with 200 sacks Class "C" cement, mixed with 8# of salt per sack.
4. Plug down @ 5:00 a.m. 2-13-68.
5. Ran temperature survey and found cement top at 6220'.
6. Tested casing with 1000#, no pressure drop, test OK. WOC 85 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 2-19-68

APPROVED BY W. A. Innesett TITLE Manager DATE 2-19-68

CONDITIONS OF APPROVAL, IF ANY: