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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 11 1968

O. C. C.
ARTEBIA, OFFICE

I. Operator
Charles B. Read

Address
P. O. Box 2126, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Buffalo Valley	Well No. 2	Pool Name, including Formation Buffalo Valley (Gus. Gas)	Kind of Lease State, Federal or Fee State	Lease No. OG 2406
Location Unit Letter J ; 1650 Feet From The South Line and 1650 Feet From The East Line of Section 2 Township 15S Range 27E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 428 Mid America Bldg., Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas 79760 Bartlesville, Oklahoma 74003					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2	Twp. 15S	Rge. 27E	Is gas actually connected? No yes	When March 13, 1968

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/11/67	Date Compl. Ready to Prod. 3/7/68	Total Depth 8374	P.B.T.D. --					
Elevations (DF, RKB, RT, GR, etc.) 3512 Ground	Name of Producing Formation Atoka	Top Oil/Gas Pay 8220	Tubing Depth 8020					
Perforations Open hole	Depth Casing Shoe 3138							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	352	250					
11"	8-5/8"	3233	350					
7-7/8"	5-1/2"	8138	200					
	2-3/8"	8020	pkc.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1.25 M	Length of Test 4 hrs.	Bbls. Condensate/MMCF 20	Gravity of Condensate 60.6°
Testing Method (pitot, back pr.) 4 point back pr.	Tubing Pressure (shut-in) 2350	Casing Pressure (shut-in) pkc.	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles B. Read
(Signature)

Operator

(Title)

March 8, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED **112251938**, 19

BY *W. A. Gressitt*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.