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NEW MEXICO OIL CONSERVATION COMM. ON  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUL 3 1968

O. C. C.  
ARTERIA, OFFICE

JACK L. MCCLELLAN

P. O. Box 848, ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LISA "C" FEDERAL	Well No. 1	Pool Name, including Formation UNDESIGNATED	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter A ; 660 Feet From The NORTH Line and 660 Feet From The EAST Line of Section 24 , Township 15-S Range 29-E , NMPM, CHAVES County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) Box 3119, MIDLAND, TEXAS				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 24	Twp. 15S Rge. 29E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/06/68	Date Compl. Ready to Prod. 6/23/68	Total Depth 2067'		P.B.T.D.				
Pool UNDESIGNATED	Name of Producing Formation QUEEN	Top Oil/Gas Pay 2031'		Tubing Depth 2003'				
Perforations 2031-2039' (2 SHOTS PER FOOT)				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-3/4" 8"	CASING & TUBING SIZE 8-5/8" 7" 2"		DEPTH SET 455' 2063' 2003'		SACKS CEMENT 100 SACKS 100 SACKS			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/23/68	Date of Test 6/23/68	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure 25	Casing Pressure	Choke Size 2"
Actual Prod. During Test 6/23/68	Oil - Bbls. 100	Water - Bbls. NONE	Gas - MCF NOT MEASURED

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lois Taylor

SECRETARY

JULY 3, 1968

(Date)

OIL CONSERVATION COMMISSION

JUL 3 1968

APPROVED \_\_\_\_\_, 19

BY W. A. Gressitt

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.