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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		1		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11

	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE			OAS .		
	TRANSPORTER OIL	<u> </u>	RECEIVE			
	GAS :	4	· <b>-</b>			
	OPERATOR /	-	MAR 2 0 1972			
1.	PRORATION OFFICE WAR 201972					
	JACK L. McClellan V					
	Address ARYESIS (12717)					
	Box 848 - Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Change in Transporter of: CHANGE IN WELL NAME.					
	Recompletion OII Dry Gas WELL PLACED IN SULIMAR QUEEN UNIT					
	Change in Ownership	Casinghead Gas Conde	nsate OLD NAME: LIS	SA "C" FEDERAL #1		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND		formation Kind of Leas	e FEDERAL Lease No.		
	SULIMAR QUEEN UNIT	TR # SULIMAR QUE	EN State, Federa	16 0000		
	Location					
	1 A 66	O Feet From The N Lin	660	The E		
	Unit Letter;	- reet from the Lin	ne and Feet From	The		
	Line of Section 24 Tov	waship 15 S Range 2	9E , NMPM, CHA	AVES		
III.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil		Address (Give address to which appro			
	NAVAJO RFG. Co., PI		ARTESIA, NEW N			
	Name of Authorized Transporter of Cas		Address (Give address to which appro			
	PHILLIPS PETROLEUM			OKLAHOMA 74003		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 24 15S 29E	is gas actually connected? Wh	2-18-71		
	<u> </u>		<del></del>	2 10 /1		
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order numbers	There was a second specific and the content of the second or the second or the second or the second of the second or the second		
			Hew Well Workover Deepen	1 Play Back   Same Heart, Buff. Heary		
	Designate Type of Completion	on - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	52.,11132.	SAGNO GENERAL		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow		
	OH. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Edilgii di 1991	Tuesday (1999)	,			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	<u> </u>					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		I				
VI.	CERTIFICATE OF COMPLIAN	CE	- 114	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED			
			APPROVED	APPROVED, 19		
	above is true and complete to the	with and that the information given beat of my knowledge and belief.	BY W. a. Gressett			
			All Aun o	BH AND CAS INSPECTOR		
			TITLEOIL AND GAS INSPECTOR			
	1 11/2		11	compliance with RULE 1104.		
	College Service	<u></u>	If this is a request for allowed the form must be seen allowed.	wable for a newly drilled or deepened unied by a tabulation of the deviation		
	(Sign	ature) EDINTENDENT	well, this form must be accompanied tests taken on the well in acco	rdance with RULE 111.		

PRODUCTION SUPERINTENDENT

(Title) 1972 MARCH 17,

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.