N.M.

ALTERING CASING

ABANDONMENT\*

## N.M.O.C.D. COPY

Form approved. Budget Bureau No. 42-R1424. Form 9-331 (May 1963) UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on verse side) 5. LEASE DESIGNATION AND SERIAL NO. LC-069280-C GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL WELL Sulimar Queen Unit +1.3  $\mathbb{K}$ 8. FARM OR LEASE SAME NAME OF OPERATOR McClellan Oil Corporation ADDRESS OF OPERATOR 9. WELL NO. L'EYESIA, DIFFIGE P. O. Drawer 730, Roswell, New Mexico 88201 Tracks No. 1 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) FIELD AND POOL, OR WILDCAT ulimor Queer 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T15S, R29E 660 FNL & 660 FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 3955 G.L. Chaves 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF

MULTIPLE COMPLETE

Convert oil well to water injection well

ABANDON\*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

(Other)

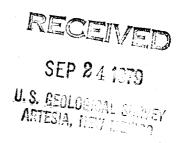
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Propose to convert oil well to water injection well as per Unit Agreement of Sulimar Queen Unit Water Flood.

Will utilize packer set at approximately 2000'. Tubing will be lined and anulus between tubing and casing will be filled with anti-corrosive fluid. Pressure gauge will be on casing tubing anulus to check for packer leaks.



SIGNIB		
8. I hereby certify that the foregoing is true and correct  SIGNED TITLE OPERATOR	DATE 9/19/1	979