

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Charles B Read</u>		Lease <u>Harris State</u>		Well # <u>1</u>	
Location of Well	Unit <u>1650S</u> <u>1650E J</u>	Section <u>16</u>	Township <u>15</u>	Range <u>27</u>	County <u>Chaves</u>
Drilling Contractor	Type of Equipment <u>Cable + Rotary</u>				

APPROVED CASING PROGRAM 4-4-68

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>350</u>	<u>Circ.</u>
<u>11</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>2900</u>	<u>200 ?</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14, 15.5 + 17 #</u>		<u>8300</u>	<u>200</u>

Casing Data:

Surface 12 joints of 13 3/8" inch 48 # Grade New J & H-5 ST+C
API (Approved) (~~Rejected~~)

Inspected by Bressett date 4-21-68

Cementing Program

Size of hole 15 1/2" Size of Casing _____ Sacks cement required _____

Type of Shoe used Guide Float collar used _____ Btm 3 jts welded _____

TD of hole 347 Set _____ Feet of 13 3/8" inch 48 # Grade above

New ~~used~~ csg. @ 340 with 100 sacks neat cement around shoe

+ 200 sack Iron Pony additives 4% gel 1/4" + locals Per sk.

Plug down @ 12:30 (AM) (PM) Date 4-21-68

Cement circulated no No. of Sacks _____

Cemented by Halliburton Witnessed by Bressett

Temp. Survey ran @ 6:00 (AM) (PM) Date 4-21-68 top cement @ 125 Bennett

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: water 80 small amount @ 93 filled up to within 5' of surface could not lower

ran 1" to 84 could not get lower ran 20 sks in @ 9:25 AM. 4-22-68 Tagged

70' ran 20 sks in @ 10:30 AM.