' NO. OF COPIES RECEIV	ED C					 ,	Fbrm C-i	15	
DISTRIBUTION	RIBUTION						Revised 1-1-65		
SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISSION						Sa. Indicate Type of Lease State X Fee	
FILE	/- w	WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
U.S.G.S.							5. State Oil	Cas Leane No.	
LAND OFFICE							B=[0411	
OPERATOR					p== 1 4.5	्यूक क्षेत्र । -यूक क्षेत्र ।			
Ia. TYPE OF WELL	<u> </u>			REC					
Id. TYPE OF WELL	OIL	GAS	_ =				7. Unit Agree	ment Name	
b. TYPE OF COMPLE	WELL	WELL WELL	DHY X	OTHERSEL	2 3 19	68	8, i'crn or Le	ane Mane	
NEW (WO	RK	PLUG	DIFF.						
WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator							Goff o. wen No.		
Charles B. Read									
3. Address of Operator							10. Pleld on	Pool, or Wildean	
P.O. Box 2126, Roswell, New Mexico, 88201							W	ildcat	
4. Location of Well								HILLIAM	
						Š			
UNIT LETTER F	LOCATED 1	980 FEET F	ROM THENort	h LINE AND	1980	FEET FROM			
117	F	150	207				12. County		
THE West LINE OF	sec. 5 TW	P. 155 RG	E. 28E NMPM	VIIIIII			Chaves		
	1		Compl. (Ready to P	18. Elev			(, etc.) 19. E	rev. Casninghead	
6/21/68 20. Total Depth	9/6/68	Back T.D.	9/9/68	e Compl., How		Tals Rotary	Tools	Cable Tools	
	21.1149	Edek 1.B.	Many	e Compr., How	Drille	d By		Confe Tools	
8664 ¹ 24. Producing Interval(s	s), of this completion	on - Top, Bottom	n, Name	·		-> : 0-	-TD 25	. Was Directional Survey	
-		• •	•					Made	
Dry Hol	.e						:	No	
26. Type Electric and C	ther Logs Run				-		127. Va	s Well Cored	
Welex - Acou	stic Veloci	y, Contac	t Caliper, I	Induction				No	
28.		CAS	ING RECORD (Rep	ort all strings se	t in well)				
CASING SIZE	WEIGHT LB./	T. DEPTH SET HOL		E SIZE	SIZE CEMENTING		RD	AMOUNT PULLED	
13 3/8"	48#	340 RKB				300 sx	None		
8 5/8"	24 & 32	3053 RKB		1'' 150		150 sx	x 2100'		
									
29.	LINER RECORD 30.						UD 1410 D CCC		
SIZE	TOP				30.		TUBING RECORD		
3122	105	ВОТТОМ	JACKS CEMENT	SCREEN	SIZE	DEF	PTH SET	PACKER SET	
31. Perforation Record	(Interval, size and	number)	<u> </u>	32. AC	ID, SHOT, I	FRACTURE. (CEMENT SOU	EEZE. ETC.	
							OUNT AND KIND MATERIAL USED		
				1					
33.				UCTION	· · ·			11)	
Date First Production	Produc	uon Method (<i>l'lo</i>	wing, gas lift, pump	ing - Size and ty	гре ритір)		Well Status	(Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Frod'n, For	Oil — Bbl.	Gas MC	77 West-	<u> </u>	One Of Platia	
Date of rest	Hours Tested	Choke Size	Test Period	C11 - BB1.	Gas MC	r Water	. — 2321.	Gas = Gil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 2:	- Oil - Bbl.	Gas — MCF	1	/ater = Bbl.	i	equity = API (Corr.)	
. 10w rubing Press.	Odanig Flessure	Hour Rate		Gus — MCr	·	.aus — pbi.	. % 1. %	aurity - AF. (6011.)	
34. Disposition of Gas	 (Sold, used for fuel	vented, etc.)			i.	Test	Witnessed By		
35. List of Attachments									
36. I hereby certify that	t the information sh	own on both side	s of this form is tru	e and complete to	o the best o	f my knowleds	e and belief.		
<u> </u>								!	
SIGNED AND A			TITLE	Agen	nt		nate Sen	t. 18, 1968	
SIGNED							DVI =		