

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☒	Other						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other				
2. NAME OF OPERATOR Amoco Production Company ✓											
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL X 1650' FWL, Sec. 11 At top prod. interval reported below (Unit C, NE/4, NW/4) At total depth											
14. PERMIT NO.		DATE ISSUED									
15. DATE APPROVED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*		19. ELEV. CASINGHEAD			
OC 7-21-83		10-25-68		10-13-83		3478'					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS		24. ROTARY TOOLS			
8415'		7860'				D-TD					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None							25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)		
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		48#		302'		17-1/2"		350 SX		Circ.	
8-5/8"		32#		3236'		12-1/4"		1300 SX			
5-1/2"		14, 17#		8413'		7-7/8"		350 SX			
29. LINER RECORD							30. TUBING RECORD				
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size	
										2-3/8"	
31. PERFORATION RECORD (Interval, size and number)							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
6880' - 94' w/4 SPF							Depth Interval (MD)		Amount and Kind of Material Used		
							6880' - 94'		2100 gal 15% NEFE HCL acid		
33. PRODUCTION							34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)					Well Status (Producing or shut-in) Shut-in				
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil—BBL.		Gas—MCF.	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—BBL.		Gas—MCF.		Water—BBL.	
35. LIST OF ATTACHMENTS							36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				
SIGNED <u>Cathy L. Forman</u>							TITLE <u>Ast. Adm. Analyst</u>				
DATE <u>10-19-83</u>							DATE <u>10-19-83</u>				
ROSWELL, NEW MEXICO							ROSWELL, NEW MEXICO				

* (See Instructions and Spaces for Additional Data on Reverse Side)

0+4-BLM, R 1-R.E.Ogden, HOU Rm. 21.150 1-F.J.Nash, HOU Rm. 4.206. 1-CLF

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	6880'	6894'	Non-productive			