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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-1968
OCT 10 1968

O. C. C.
ARTESIA, OFFICE

(DEVIATION SURVEYS- NONE- CABLE TOOL DRILLED)

I. Operator
PAN. AMERICAN PETROLEUM CORPORATION
Address
BOX 68, HOBBS, N. M. 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name SMERNOFF Federal Well No. 1 R3681 3-1-67
Location SULIMAR-QUEEN EXT Kind of Lease State, Federal or Fee FED. Lease No. NM-0558684
Unit Letter B 330 Feet From The NORTH Line and 1650 Feet From The EAST
Line of Section 24 Township 15-S Range 29-E, NMPM, CHAVES County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
THE PERMIAN CORP Address (Give address to which approved copy of this form is to be sent)
Box 3115, MIDLAND TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit B Sec. 24 Twp. 15-S Rge. 29-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 9-5-68 Date Compl. Ready to Prod. 9-30-68 Total Depth 2048 P.B.T.D. 2036
Elevations (DF, RKB, RT, GR, etc.) 3958 R.D.B. Name of Producing Formation QUEEN Top Oil/Gas Pay 2003 Tubing Depth 2015
Perforations 2003-2012 Depth Casing Shoe 2048
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4" 8 1/8" CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" DEPTH SET 412' 2048' 2015' SACKS CEMENT 350 160

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-30-68 Date of Test 10-7-68 Producing Method (Flow, pump, gas lift, etc.) SWAB
Length of Test 24 Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test 309 Oil-Bbls. 138 Water-Bbls. 171 BLW Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

3-NMOC-Act
1-NSW
1-OBP
1-JEL
1-SUSP
1-RRY
(Signature) AREA SUPERINTENDENT
(Title)
OCT 7 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 10 1968, 19
BY W.A. Sessett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.