NO. OF COPIES REC	S. 4		
DISTRIBUTION			ĺ
SANTA FE			
FILE			100
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION PEOLIEST FOR ALL OWARLE

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.		AND		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	VENNERORTER OIL				
	TRANSPORTER GAS		BEITED		
	OPERATOR	The same to	# Bear ■ . to but		
I.	PRORATION OFFICE				
	JACK L. McCLELLAN				
	Address				
	Box 848 - Roswell, New Mexico 8870				
	Reason(s) for filing (Check proper bo		Other (Please explain)	2 35 4 14 7	
		Change in Transporter of:	CHANGE IN WEL		
	Recompletion Change in Ownership	Oil Dry G		N SULIMAR QUEEN UNIT ERNOFF FEDERAL #1	
	Change in Ownership	Casinghead Gas Conde	ensate U OLD NAME; SM	ERNOFF FEDERAL #1	
	If change of ownership give name				
	and address of previous owner				
31	DESCRIPTION OF WELL AND	LEACE			
•••	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	FEDERAL Lease No.	
	SULIMAR QUEEN UNIT	TR & #1 SULIMAR QUE		LEDEKAL Lease No.	
	Location	402		1NM 033000	
	Unit Letter / B : 3:	30 Feet From The N Li	ne andFeet From	F	
		reet From The	ne dnd Feet From	The	
	Line of Section 24	ownship 15S Range 2	29E , NMPM. CH	AVES County	
				County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Trapsporter of O	1 or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Water in	uction			
	Name of Authorized Transporter of	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.				
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
				1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
	Storations (DP, RRB, RI, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
				Depth Cosing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1.012 0.22	CASING & TOBING SIZE	DEFIRSE	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	for recovery of earl values of land oil	and must be equal to or exceed top allow	
• •	OIL WELL		epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			<u> </u>		
	Actual Prod. During Test	Otl-Bbls.	Water-Bbls.	Gas - MCF	
;					
,	GAS WELL				
ļ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ļ					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Į					
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
			MAR 3 0 1972		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED , 19, 19		
			By W. L. Gressett		
	to the and complete to the	. 2000 of my knowledge and better.	BY JIL AND A	AS MAPEGICA	
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
•	M. 5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	tle)			
	March 17, 1972		!!		
(Data)		Fill out only Sections I, II, III, and VI for changes of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.