NO. OF COPIES RECEIVED		~~~~	Cott
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.		AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			643
IRANSPORTER GAS			NOV 5 1368
OPERATOR /	-		O. C. C. ARTESIA, OFFICE
JACK L. MCCLELLAN			
Box 848, Roswell,	NEW MEXICO, 88201		
Reason(s) for filing (Check proper bo:		Other (Please explain)	
New Well 🗠	Change in Transporter of: Oil Dry Go		
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE	nik ≥ - E	-1-31
Lease Name E LISA / FEDERAL	Well No. Poci Na	IMAR QUEEN	Kind of Lease
Location	5 501		State, Federal or Fee FEDERAL
0; <u>33</u>	O SOUTH Feet From The	ne and Feet From	The EAST
Line of Section 13	winship 15-S Range	29-Е , _{МРМ} ,	CHAVES
t <u></u>			
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
THE PERMIAN CORPOR	RATION	BOX 3119, MIDLAND,	
Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🗍	Address (Give address to which appr	oved copy of this form is to be sent)
NO CONNECTION			1
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected? W NO	hen Awaiting connection
	ith that from any other lease or pool,	give commingling order number:	······
V. COMP. NON DATA	(V) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
nate Type of Completi		XX	t 1
. 0/10/68	Date Compl. Ready to Prod.	Total Depth 2045 1	р.в.т.д. 2044 г
SULIMAR QUEEN	Name of Producing Formation QUEEN SAND	Top Oil/Gas Pay 2015	Tubing Depth
Perforations	QJEEN JAND	2019	1970' Depth Casing Shoe
2 SPF 2015-32			2045
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	425	50 SX
8#	5-1/2"	2045	150 sx
	2"38"	1970	
V. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or excled top allow-
Date First New Oil Run To Tanks Nov. 1, 1968	Date of Test NOV. 1, 1968	Producing Method (Flow, pump, gas l PUMPING	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HOURS	00-87	Water - Bbls.	2"
Actual Prod. During Test		water + Bols.	TSTM
GAS WELL			
Actual Prod. :- MCF/D	Lengtr. of Test	Bbls. Condensate/\\?	Gravity of Condensate
Testing Met: . (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
/I. CERTIFICATE OF COMPLIAN	<u>с</u> Е	OIL CONSERV	ATION COMMISSION
I have by cartify that the rules and	novulations of the Oil Concentries	APPROVED NOV 5	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Gressett	
ç		TITLE OIL AND G.'S	1.511.17800
\bigcirc \land \land			compliance with RULE 1104.
Jos 2 Mr. CC	2.00		wable for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
OPERATOR (Til	1101	All sections of this form mu	ust be filled out completely for allow-
NOVEMBER 4, 1968		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
(Da	ite)	well name or number, or transpor	, and v1 only for changes of owner, ter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.