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DISTRIBUTION		ن	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator			

SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AND ASPORT OIL AND NATURAL GAS		
LAND OFFICE IRANSPORTER OIL !	RECEI			
OPERATOR /				
PRORATION OFFICE Operator	SEP - 8 1	1972		
McClellan Oil	CORPORATION -			
Box 818 - Rosy	VELL, NEW MEXTERS 2	Fice		
Reason(s) for filing (Check proper box,		Other (Please explain)		
New We!! Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		SOLIDATION	
If change of ownership give name and address of previous owner	JACK L. McCLELLAN -	Box 848 - Roswell, N	EW MEXICO 88201	
. DESCRIPTION OF WELL AND		rmation Kind of Lease	France No.	
Lease Name TRACT SULIMAR QUEEN UNIT	#3 SULIMAR QUEE	N - QUEEN State, Federal	or F. 60 069280-	
Unit Letter; 33	S Line	and1650 Feet From Ti	ne	
	vnship 15 South Range 29	EAST , NMPM, C	HAVES County	
I. DESIGNATION OF TRANSPORT	FER OF OU. AND NATURAL GA	s		
Name of Authorized Transporter of Oil NAVAJO REFINING CO.	or Condensate	Address (Give address to which approve		
Name of Authorized Transporter of Cas	singhead Gas 🗴 or Dry Gas	ARTESIA, NEW MEXICO 88210 Address (Give address to which approved copy of this form is to be sent)		
PHILLIPS PETROLEUM	COMPANY Unit Sec. Twp. Rge.	BARTLESVILLE, OKLAHOMA 74003 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	F 24 15S 29E	YES 2-18-71		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	4	Depth Casing Shoe		
	T	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
/. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	iter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OH CONSTRUCT	TION COMMISSION	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION APPROVED SEP 13 1972		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 11 de 12 12 14		
above is true and complete to th	e best of my knowledge and belief.			
0 .11 0		THE BULLING GAS INSPECT		
OWH owlon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Signature) PRODUCTION SUPERINTENDENT				

able on new and recompleted wells.

SEPTEMBER 1, 1972 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date)