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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 30 1968

O. C. C.
ARTESIA, OFFICE

JACK L. MCCLELLAN

Address
Box 848, ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LISA FEDERAL	Well No. 4	Pool Name, including Formation SULIMAR - Queen	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter P ; 660' Feet From The SOUTH Line and 660' Feet From The EAST Line of Section 13 , Township 15-S Range 29-E , NMPM, CHAVES County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 13	Twp. 15-S	Rge. 29-E	Is gas actually connected? No	When AWAITING CONNECTION

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded NOVEMBER 10, 1968	Date Compl. Ready to Prod. 12/6/68	Total Depth 2056	P.B.T.D. 2051					
Pool SULIMAR	Name of Producing Formation QUEEN SAND	Top Oil/Gas Pay 2018	Tubing Depth 1968					
Perforations 2018-2034 TWO SHOTS/ FOOT			Depth Casing Shoe 2017 2056					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8 5/8"		422		50			
8"	5 1/2"		2056		150			
	2 3/4"		1968					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks DECEMBER 6, 1968	Date of Test DECEMBER 7, 1968	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 8 HRS.	Tubing Pressure 0	Casing Pressure 150	Choke Size 2"
Actual Prod. During Test 40 BARRELS	Oil - Bbls. 40 BARRELS	Water - Bbls. 0	Gas - MCF 400/1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1968, 19
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OPERATOR

DECEMBER 8, 1968

(Date)