ί.				
	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE /		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GASTELLIVED
	LAND OFFICE			
	TRANSPORTER OIL			DEC 3 0 1968
	GAS			
_	PRORATION OFFICE			o. c. c.
I.	Operator	<u> </u>		ARTEGIA, OFFICE
	JACK L. MCCL	ELLAN _		
i	Address			
	Box 848, Ros	WELL, NEW MEXICO 88	3201	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s [	
	Change in Ownership	Casinghead Gas Conden	isate	
	. If change of ownership give name			
	and address of previous owner			
II.	Lease Name 12/	LEASE Well No. Pool Na	me, Including Formation	Kind of Lease
	LISA FEDERAL		IMAR-Queen	State, Federal or Fee FEDERAL
	Location Location	4   500	IMAR = queen	TEVERAL
		5 . 5 . m. Caumu	6601	The EAST
	Unit Letter P ; 660' Feet From The SOUTH Line and 660' Feet From The EAST			
	Line of Section 13 , Tow	mship  5-S Range 2	29-E , NMPM, CH.	AVES County
	Eme of decide.			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent)			
	PERMIAN CORPORATI	ON .	MIDLAND, TEXAS	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
	give location of tanks. O 13 15-S 29-E No AWAITING CONNECTION			
	<u> </u>	<del></del>		AWAITING CONNECTION
	If this production is commingled wit	<del></del>		AWATTING CONNECTION
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back   Same Res'v. Diff, Res'v.
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	If this production is commingled wit  COMPLETION DATA  Designate Type of Completio  Date Spudded	h that from any other lease or pool,  Oil Well Gas Well  N - (X) X  Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff, Res'v.
	If this production is commingled wit COMPLETION DATA  Designate Type of Completio	h that from any other lease or pool,  Oil Well Gas Well  N - (X) X  Date Compl. Ready to Prod.	New Well Workover Deepen  X Total Depth	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  205   Tubing Depth
	If this production is commingled wit COMPLETION DATA  Designate Type of Completio  Date Spudded  NOVEMBER 10, 1968	h that from any other lease or pool,  Oil Well Gas Well  Name of Producing Formation	New Well Workover Deepen X Total Depth 2056	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  2051
	If this production is commingled wit COMPLETION DATA  Designate Type of Completio  Date Spudded  NOVEMBER 10, 1968	h that from any other lease or pool,  n - (X)	New Well Workover Deepen X Total Depth 2056 Top Oll/Gas Pay	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  205   Tubing Depth   968 Depth Casing Shoe
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations	h that from any other lease or pool,  Oil Well Gas Well  Name of Producing Formation	New Well Workover Deepen X Total Depth 2056 Top Oll/Gas Pay	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  205   Tubing Depth  1968
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  November 10, 1968  Pool  SULIMAR  Perforations	h that from any other lease or pool,  n - (X)	New Well Workover Deepen X Total Depth 2056 Top Oll/Gas Pay	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  205   Tubing Depth   968 Depth Casing Shoe
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  November 10, 1968 Pool  SULIMAR  Perforations  2018-2034 Two Seconds	h that from any other lease or pool,  n - (X)	New Well Workover Deepen  X Total Depth 2056 Top Oil/Gas Pay 2018  CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v.   Diff, Res'v.  P.B.T.D.  205   Tubing Depth
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  November 10, 1968  Pool  SULIMAR  Perforations  2018-2034 Two Subjects The Spudded Two Subjects Two Subjects Two Subjects Tolday	h that from any other lease or pool,  n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  HOTS/ FOOT  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/811	New Well Workover Deepen  X Total Depth 2056 Top Oil/Gas Pay 2018  CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v.   Diff, Res'v.  P.B.T.D.  205   Tubing Depth
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  November 10, 1968 Pool  SULIMAR  Perforations  2018-2034 Two Seconds	h that from any other lease or pool,  n - (X)	New Well Workover Deepen  X Total Depth 2056 Top Oll/Gas Pay 2018  CEMENTING RECORD DEPTH SET 422 2056	Plug Back   Same Res'v.   Diff, Res'v.  P.B.T.D.  205   Tubing Depth
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  November 10, 1968  Pool  SULIMAR  Perforations  2018-2034 Two Subjects The Spudded Two Subjects Two Subjects Two Subjects Tolday	h that from any other lease or pool,  n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  HOTS/ FOOT  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/811	New Well Workover Deepen  X Total Depth 2056 Top Oil/Gas Pay 2018  CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v.   Diff, Res'v.    P.B.T.D.   205    Tubing Depth   1968    Depth Casing Shoe   2017 2056    SACKS CEMENT   50
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  127	h that from any other lease or pool,  n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  HOTS/ FOOT  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  5 2 3/4"	New Well Workover Deepen  X Total Depth 2056 Top Oil/Gas Pay 2018  CEMENTING RECORD DEPTH SET 422 2056 1968	Plug Back   Same Res'v.   Diff, Res'v.   P.B.T.D.   205   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded NOVEMBER 10, 1968 Pool SULIMAR Perforations 2018-2034 Two such as the state of the state o	h that from any other lease or pool,  n - (X) X  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  CASING A TUBING SIZE  8 5/8"  5 2 3/4"  DR ALLOWABLE (Test must be a	New Well Workover Deepen  X Total Depth 2056 Top Oil/Gas Pay 2018  CEMENTING RECORD DEPTH SET 422 2056 1968	Plug Back   Same Res'v.   Diff, Res'v.   P.B.T.D.   205   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  127	h that from any other lease or pool,    Oil Well   Gas Well     Date Compl. Ready to Prod.     12/6/68     Name of Producing Formation     QUEEN SAND     CASING & TUBING SIZE     8 5/8"     5   1"     2 3/4"     Date of Test   Test must be a able for this de	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   205   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150   I and must be equal to or exceed top allow-
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12 = 811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	h that from any other lease or pool,  n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  CASING & TUBING SIZE  8 5/8"  2 3/4"  DR ALLOWABLE (Test must be a able for this de	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   205   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150   I and must be equal to or exceed top allow-
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12 = 811	h that from any other lease or pool,    Oil Well   Gas Well     Date Compl. Ready to Prod.     12/6/68     Name of Producing Formation     QUEEN SAND     OHOTS / FOOT     TUBING, CASING, AND     CASING & TUBING SIZE     8 5/8"     5½   2 %   6     OR ALLOWABLE (Test must be a able for this de	Review Commingling order number:  New Well Workover Deepen  X  Total Depth  2056  Top Oll/Gas Pay  2018  CEMENTING RECORD  DEPTH SET  422  2056  /968  Ster recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  205   Tubing Depth   1968   Depth Casing Shoe 2017 2056    SACKS CEMENT 50   150    il and must be equal to or exceed top allowing the equal to equal equal to e
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12 = 811  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968  Length of Test  8 HRS.	n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation QUEEN SAND  HOTS/ FOOT TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  5 2 1/4"  DR ALLOWABLE (Test must be a able for this de December 7, 1968  Tubing Pressure  O	Review Commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  205   Tubing Depth 1968 Depth Casing Shoe 2017 2056  SACKS CEMENT 50 150  150  lift, etc.)  Choke Size 2!!
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12 = 811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Hun To Tanks  DECEMBER 6, 1968  Length of Test	h that from any other lease or pool,  n - (X) X  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  HOTS/ FOOT  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  5 2 1/4"  DR ALLOWABLE (Test must be a able for this de Date of Test  DECEMBER 7, 1968  Tubing Pressure  O Oil-Bbls.	Review Commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff, Res'v.    P.B.T.D.   205    Tubing Depth   1968    Depth Casing Shoe   2017 2056    SACKS CEMENT   50    150   150    It and must be equal to or exceed top allowable   150    Choke Size   211    Gas-MCF
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12 = 811  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968  Length of Test  8 HRS.	n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation QUEEN SAND  HOTS/ FOOT TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  5 2 1/4"  DR ALLOWABLE (Test must be a able for this de December 7, 1968  Tubing Pressure  O	Review Commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  205   Tubing Depth 1968 Depth Casing Shoe 2017 2056  SACKS CEMENT 50 150  150  lift, etc.)  Choke Size 2!!
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12½  811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968  Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS	h that from any other lease or pool,  n - (X) X  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  HOTS/ FOOT  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  5 2 1/4"  DR ALLOWABLE (Test must be a able for this de Date of Test  DECEMBER 7, 1968  Tubing Pressure  O Oil-Bbls.	Review Commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  205   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150   150   lift, etc.)   Choke Size   211   Gas-MCF
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12½  811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968 Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS  GAS WELL	n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation QUEEN SAND  HOTS/ FOOT TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  52 2 3/4"  DR ALLOWABLE (Test must be a able for this de able for this de able for this de Oil-Bbls.  QUEEN SAND  ABOUT SAND  CASING & TUBING SIZE  8 5/8"  5 1 2 3/4"  DR ALLOWABLE (Test must be a able for this de able for this de able for this de Able SIZE  O Oil-Bbls.  40 BARRELS	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   205   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150    If and must be equal to or exceed top allowers
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12½  811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968  Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS	h that from any other lease or pool,  n - (X) X  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation  QUEEN SAND  HOTS/ FOOT  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  5 2 1/4"  DR ALLOWABLE (Test must be a able for this de Date of Test  DECEMBER 7, 1968  Tubing Pressure  O Oil-Bbls.	Review Commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  205   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150   150   lift, etc.)   Choke Size   211   Gas-MCF
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12 = 800  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Hun To Tanks  DECEMBER 6, 1968  Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS  GAS WELL  Actual Prod. Test-MCF/D	n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation QUEEN SAND  HOTS/ FOOT TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  5½"  2 %"  DR ALLOWABLE (Test must be a able for this de able for this de label for this de label of Test  DECEMBER 7, 1968  Length of Test  Length of Test	Review Commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   205    Tubing Depth   1968    Depth Casing Shoe   2017 2056    SACKS CEMENT   50    150   150    It and must be equal to or exceed top allowable   211    Gas-MCF   400   1    Gravity of Condensate
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12½  811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968 Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS  GAS WELL	n - (X)  Date Compl. Ready to Prod.  12/6/68  Name of Producing Formation QUEEN SAND  HOTS/ FOOT TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  52 2 3/4"  DR ALLOWABLE (Test must be a able for this de able for this de able for this de Oil-Bbls.  QUEEN SAND  ABOUT SAND  CASING & TUBING SIZE  8 5/8"  5 1 2 3/4"  DR ALLOWABLE (Test must be a able for this de able for this de able for this de Able SIZE  O Oil-Bbls.  40 BARRELS	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2051   Tubing Depth   1968   Depth Casing Shoe   2017 2056    SACKS CEMENT   50   150   Id and must be equal to or exceed top allowing the size   2"   Gas-MCF   400/1
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  No VEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12½  811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968 Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.    12/6/68     Name of Producing Formation	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   205    Tubing Depth   1968    Depth Casing Shoe   2017 2056    SACKS CEMENT   50    I 50    I 50    I forward of Condensate    Choke Size   Choke Size    Cho
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12 = 800  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Hun To Tanks  DECEMBER 6, 1968  Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    12/6/68     Name of Producing Formation	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff, Res'v.    P.B.T.D.   205    Tubing Depth   1968    Depth Casing Shoe   2017 2056    SACKS CEMENT   50    150   150    It and must be equal to or exceed top allowable   211    Gas-MCF   400   1    Gravity of Condensate
V.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  NOVEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  121/2 800  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Bun To Tanks  DE CEMBER 6, 1968  Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	h that from any other lease or pool,  n — (X)	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   205    Tubing Depth   1968    Depth Casing Shoe   2017 2056    SACKS CEMENT   50    I 50    I 50    I forward of Condensate    Choke Size   Choke Size    Cho
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  No VEMBER 10, 1968  Pool  SULIMAR  Perforations  2018-2034 TWO S  HOLE SIZE  12½  811  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  DECEMBER 6, 1968 Length of Test  8 HRS.  Actual Prod. During Test  40 BARRELS  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.    12/6/68     Name of Producing Formation     QUEEN SAND     CASING & TUBING SIZE     8 5/8"     5 2 3/4"     OR ALLOWABLE   (Test must be a able for this de label	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   2051    Tubing Depth   1968    Depth Casing Shoe   2017 2056    SACKS CEMENT   50    I 50   150    Id and must be equal to or exceed top allowellift, etc.)    Choke Size   2!!    Gas-MCF   400/     Gravity of Condensate    Choke Size   Choke Size    Choke Size   Choke Size    CATION COMMISSION   0.4000

TITLE \_

OPERATOR

DECEMBER 8, 1968

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

OIL AND SAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.