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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEC 11 '89

Operator								Well	API No.		O, C, D.	
New Mexico I	nstitute	e of M	ining	g and	Te	chnology	7				RTESIA, OFFIC	
Address Potroloum Po	aouoru 1	200022	ah Co	ntor	Ç.	ocerro	NIM 87801					
Petroleum Re Reason(s) for Filing (Check proper box)		<u>ve sear</u> (	<u> II VE</u>	enter	اد و		er (Please expl					
New Well		Change i	-,	-	<u>:</u>							
Recompletion	Oil		Dry (	Gas								
Change in Operator X	Casinghe	ad Gas	Cond	ensate				<del></del>				
f change of operator give name and address of previous operator Management	cClellar	oil (	Corpo	rati	on,	P.O. Dr	awer 730	, Roswe	11, NM 8	8202		
II. DESCRIPTION OF WELI	L AND LE	CASE	-									
	r. 2		. Pool	Name, I	ncludi	ng Formation		Kind	of Lease	L	ease No.	
Sulimar Queen		Tr2	4 5	Sulim	ar (	Queen		State,	Federal or Fee	LC-0	69280-в	
Location						•						
Unit Letter P	:66	50	_ Feet	From Th	e S	outh_Lin	e and f	660F	eet From The _	East	Line	
Section 1.3 Towns	thip 15S		Dano		0.17	NI	мрм,	Chaves			County	
Section 3 Towns	15S		Rang	2	9 <u>E</u>	, 10	(412 141)				County	
III. DESIGNATION OF TRA	NSPORT			ND NA	ATU!							
Name of Authorized Transporter of Oil	XX	or Conde	ensale			-		• •	t copy of this fo		ens)	
Navajo Refin									sia, NM		.1	
Name of Authorized Transporter of Cas	inghead Gas		or Di	ry Gas [		Address (Giv	e address to w	hich approved	I copy of this fo	rm is to be se	ent)	
If well produces oil or liquids,	Unit	Unit Sec. Twp			Rge.	ls gas actually connected?			When ?			
give location of tanks.	i	<u>i</u>	_i	i				i				
If this production is commingled with the	at from any o	ther lease o	r pool, g	give com	mingl	ing order num	ber:				<u> </u>	
IV. COMPLETION DATA	<del></del>	101111		C 111		L N 117.11	( w	I D		C D	bree no sto	
Designate Type of Completio	n - (X)	Oil We	11	Gas W	en	New Well	Workover	Deepen	Plug Back	Same Kes v	Diff Res'v	
Date Spudded		l npl. Ready	to Prod.			Total Depth	1	J	P.B.T.D.		_1	
230 230 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7												
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
						<u> </u>			Depth Casing Shoe			
Perforations									Deput Casing	g anoc		
·		TUDING	: ('AS	ING A	ND	CEMENTI	NG RECOR	חי		<del></del>	<del></del>	
HOLE SIZE					וועט	CEMENTING RECORD  DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE							Post FD-3				
											0	
								shy ap				
										\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
V. TEST DATA AND REQUI					_						,	
OIL WELL (Test must be after			e of load	d oil and	must		exceed top all ethod (Flow, p			or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	est				Producing M	culou (riow, p	wnp, gas 191,	e.c.,			
Length of Test	Tubing P	Tubing Pressure					ure		Choke Size	Choke Size		
	1.00	Tuong Fressure										
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	75.12 h					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)											
VI. OPERATOR CERTIFI	CATEO	E COM	DITA	NCE		1		· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the rules and rep						(	OIL COI	<b>USERV</b>	ATION I	DIVISIO	N	
Division have been complied with a									FEB 1	6 1990		
is true and complete to the best of m	y knowledge	and belief.				Date	Approve	ed	I FO T	· 1330	··· <u>·</u>	
m -1 ~	nccl	n					11			• >		
Mark 7	1. Cle	llan.				By_	m	be W	della	-		
Signature Mark McClella	an	Geol	ogist	<b>:</b>		-, -	4					
Printed Name			Title			Title	<u> </u>	UPERVIS	SOIR, DIST	RICT II		
11/26/89		(505) 6	22-32									
Date		1.6	vehrone	LW.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.