

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-028554-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRY HOLE	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	8. FARM OR LEASE NAME FEDERAL O'Gas COM
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL x 1650' FEL. Sec 11 (Unit J, 1700' SLT)	10. FIELD AND POOL OR WILDCAT BUFFALO VALLEY - PENN GAS
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-15-27 NMPM
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3553' RDB	12. COUNTY OR PARISH CHAVES
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to evaluate the San Andres zone, 4 1/2" OD 9.5# J-55 casing was set @ 2779' w/ 425' of cement. Tested w/ 1000 psi for 30 min. Test O.K. Perforated 2600-06, 43-48, 58-64 w/ 21SPF. Acidized w/ 1500 gal MCA. Evaluated. No show of oil or gas. All water. Set CIBP @ 2560' w/ 10' cement cap. Perf. 2339-44, 2401-07, 2421-29' w/ 21SPF. Acidized w/ 1500 gal 15% MCA. Evaluated. No show Oil or Gas. All water.

Propose to PxA as follows: Spot 25sx across perfs (2339-2429) Shoot & pull 4 1/2" casing from approx 1500'. Spot 25sx In & out of stub. Shoot & pull 8 7/8" casing from approx 300'. Spot 25sx In & out of stub. Spot 10 5x @ surface & erect PxA marker. Make final cleanup & restore to contour.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

04- USGS. ARTA
1-NSW
1-SUSP
1-RRY

JUN 15 1969

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side