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DISTRIBUTIO	1	1	
SANTA FE			
FILE			4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR .			
PRORATION OF			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	_l	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION FORM	AND Ansport oil and natural	0.46		
	LAND OFFICE	AUTHORIZATION TOTRE	MINER DRIVE OIL AND NATURAL	L GAS		
	TRANSPORTER OIL /	FEB 919	7*			
	OPERATOR /	1	. 4			
1.	PRORATION OFFICE					
	perator MaCu Su any					
	JACK L. MCCLELLAN /					
	P. O. Box (Reason(s) for filing (Check proper box	348, Roswell, New Me				
	New Well	Designate Chapter in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	as [•		
	Change in Ownership	₩	ensate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Le	case Lease No.		
	LISA "C" FEDERAL	1 1 ' '		eral or FeeFEDERAL		
	Location Unit Letter G; 198	Feet From The EAST Lin	ne and 1650 Feet Fro	m The NORTH		
	Line of Section 24 Tov	waship 15-South Range29	-EAST , NMPM, (CHAVES County		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS			
4.	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)		
	Navajo Refining Co. Name of Kuthorized Transporter of Car	Figeline Diw,	M. Freamon Rue Address (Give address to which app	Artesia 1. met, 88210 proved copy of this form is to be sent)		
	PHILLIPS PETROLEU	IM COMPANY	BARTLESVILLE, O			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 24 15S 29E	Is gas actually connected?	^{When} 2/18/71		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gae - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			APPROVED BY			
-	(Signa	twe)	well, this form must be accom	panied by a tabulation of the deviation		
	OPERATOR		tests taken on the well in accordance with RULE 111.			

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply