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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		7	
PRORATION OFFICE			
Operator			<del></del>

PRODUCTION SUPERINTENDENT

(Date)

MARCH 17,

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	SAS		
	LAND OFFICE					
	TRANSPORTER GAS	_ RE	CEIVED			
	OPERATOR .					
1.	PROBATION OFFICE MAR 2 0 1972					
	JACK L. MCCLELLAN					
	Address  ARTESIA, OFFICE  ROY 848 - ROSUELL NEW MEYICO 88201					
	Box 848 - Rosu	ELL, NEW MEXICO 8820	OFFICE			
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Ga	CHANGE IN WELL NAME.  WELL PLACED IN SULIMAR QUEEN UNIT			
	Recompletion Change in Ownership		N SULIMAR QUEEN UNIT. BA "C" FEDERAL #2			
	on and in ownership	Casinghead Gas Conden	Sale OLD WANTE: E.	THE TEDERAL WE		
	If change of ownership give name and address of previous owner	•				
	•					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE    Well No.   Pool Name, Including Fo	ormation   Kind of Lease	FEDERAL Lease No.		
	SULIMAR QUEEN UNIT		The state of the s	I EDEKAE		
	Location					
	Unit Letter	Peet From The E	e and 1650 Feet From 5	The N		
•	Line of Section 24 To	wnship 15S Range	205	VEO.		
	Line of Section 2-4 To	wnship 155 Range	LyL , NMPM, CH,	AVES County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx			
	NAVAJO RFG. CO	PIPELINE DIVISION	ARTESIA, NEW MEXIC Address (Give address to which approx	0 88210		
	1					
		Unit Sec. Twp. Rge.	BARTLESVILLE, OKLA			
	If well produces oil or liquids, give location of tanks.	A 24 15S 29E	YES	2-18-71		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.		
	Designate Type of Completic		How well workever Deepen	Sume Aes-V. Diff, Aes-V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		+				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OH. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	And David David Trees	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	OII-BBIS.	wdter - Bbis.	Gds-MCF		
	I	, L	L	J.,		
	GAS WELL		,			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	reduing memory public pity	. asing . issues (blace-in)		0.020 5.20		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			MAD 0 1977			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19			
			BY W. a. Sressett			
		TITLE GIL AND GAS INSPECTOR				
			13	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.