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	NO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE '		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND AND NATURAL C	
	TRANSPORTER OR GAS / OPERATOR / PROBATION OFFICE /			
1.	Cperator DACK L. MCCLELLAN DEFICE			
	Address Box 848 - Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Ga:		Other (Please explain) CHANGE IN WELL NAME.	
	Change in Ownership	Casinghead Gas Conder	nsate OLD NAME: LI	SA "C" FEDERAL #3
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
Π.	DESCRIPTION OF WELL AND	LEASE 3 Well No. Pool Name, Including Fo		
	Sulimar Queen Unit	TR #3 SULIMAR QUEE		
	Location Unit Letter / H ; 198	SOFeet From TheNLin	e and 760 Feet From 7	_{Che} E
		vnship 15S Range		CHAVES County
131	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	an <u>a</u>	
	Name of Authorized Transporter of Oil NAVAJO RFG. Co., PI	X or Condensate	Address (Give address to which approx ARTESIA, NEW MEXICO	A A
	Name of Authorized Transporter of Cas PHILLIPS PETROLEUM	singhead Gas 🗶 🛛 or Dry Gas 🚞	Address (Give address to which approx	ed copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	BARTLESVILLE, OKLAH Is gas actually connected?	en
	give location of tanks.	A 24 15 29E	YES	2-18-71
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
			CEMENTING RECORD	·····
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ν.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF
			L	J
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 30 1972, 19 BY A.	
	the the second sec			
	(Signature) PRODUCTION SUPERINTENDENT			
	March 17, 1972			
	(Da	te)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	