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U.S.G.S.			
LAND OFFICE			-
IRANSPORTER	OIL		
	GAS		
OPERATOR		i	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

7		AND	Fliactian I-1-02		
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
IRANSPORTER OIL .	7				
OPERATOR I	SEP - 8 1972				
PRORATION OFFICE					
McCLELLAN OIL CORPORATION ARTESIA, OFFICE					
Box 848 - Rosw	VELL, N w MEXICO 8821	10			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well Recompletion	Change in Transporter of: OII Dry Gas	s			
Change in Ownership X	Casinghead Gas Conden	sate BATTERY C	ONSOLIDATION		
If change of ownership give name and address of previous owner	JACK L. McCLELLAN -	Box 848 - Roswell, N	NEW MEXICO 88201		
DESCRIPTION OF WELL AND I	LEASE.				
Lease Name TRACT SULIMAR QUEEN UNIT	#3 SULIMAR QUEE		FEDERAL LC 069280-		
Location		and the second s			
Unit Letter H; 190	SO Feet From The N Line	e and 60 Feet From T	he		
Line of Section 24 Tow	vnship 15 South Range 29	EAST , NMPM,	HAVES County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil NAVAJO REFINING CO	X or Condensate	Address (Give address to which approv	0.0		
Name of Authorized Transporter of Cas		ARTESIA, NEW MEXI Address (Give address to which approv			
PHILLIPS PETROLEUM		Bartlesville, Oklahoma 74003			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 24 15S 29E	Is gas actually connected? Whe	2-18-71		
	h that from any other lease or pool,	give commingling order number:	·		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Compt. Heady to Prod.	Total Depth	F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	THOMAS CASINIC AND	A CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae-MCF		
GAS WELL			<u></u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		•			
CERTIFICATE OF COMPLIANO	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		issett			
		TITLE <u>926 - 33 SAS INSPECT</u>	ि भी वि		
a authorion		This form is to be filed in compliance with RULE 1104.			
(Signature) PRODUCTION SUPERINTENDENT		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
SEPTEMBER 1, 1972		Fill out only Sections I. II. III, and VI for changes of owner,			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.