NO. OF COPIES RECEIVED		5	
-DISTRIBUTION	ON		Ī
SANTA FE		1	
FILE		1	-
U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		7	
PRORATION OFFICE			
Operator	JACK	L	. N
Address		-	
	P. 0	. [	30)
Reason(s) for filing	(Check p	rope	bo

11.

III.

IV.

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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE / L		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	RECEIVED	AND ANSPORT OIL AND NATURAL (	
LAND OFFICE		ANSFORT OIL AND NATURAL (	JAS
TRANSPORTER OIL / GAS /	FEB 91971		
OPERATOR /	1 255		·
PRORATION OFFICE	O. C. C.		
Operator			
JACK L. N	1cclellan /		
	k 848, Roswell, New M	MEXIOO	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Ghange in Transporter of:		
Recompletion	Oil Dry Go	·•	
Change in Ownership	Casinghead Gas K Conde	nsate	<del>-</del>
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			* .
Lease Name	Well No. Pool Name, Including F	_	
LISA "A" FEDE			l or FooFEDERAL
Unit Letter F ; 198	BO Feet From The NORTH Lin	ne and 1980 Feet From 1	The WEST
Line of Section 24 To	wnship 15SOUTH Range 29	EAST , NMPM, CH	AVES County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
Mario Relining Co. 1	liceline Dir.	n. Freeman au. ail	
Navajo Refining Co. 1 Name of Authorized Transporter of Case	singhead Gas XX or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
PHILLIPS PETE	ROLEUM COMPANY	BARTLESVILLE, O	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	F : 24   15S : 29E	No year	2/18/71
I this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	•
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	<del></del>	7	1
Dute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>		·
Perforations			Depth Casing Shoe
<u> </u>	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
		1	<u> </u>
rest data and request fo DIL well		fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
Actual Frod, During 1481	Oli-Buis.	Mater - Date:	GGG-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANC	E	OIL,CONSERVA	TION COMMISSION
		MAK U	3/1
hereby certify that the rules and recommission have been complied w	egulations of the Oil Conservation ith and that the information given	) ( ()	110 ×
bove is true and complete to the	best of my knowledge and belief.	BY WILL STE	ssell
		TITLE	
			ampliance with not make
Jan J. M. CO	.00	This form is to be filed in co	ompliance with RULE 1104. able for a newly drilled or deepened
(Signal	ture)	well, this form must be accompan	ied by a tabulation of the deviation

Tank	L. W. C. Collandore)	
	(Signature)	
	(Tille) OPERATOR 2/8/71	
	(Date)	<del></del>

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply