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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
O. C. C.
ARTESIA, OFFICE

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10418-78	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Spurck-State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						2	
Dalport Oil Corporation						10. Field and Pool, or Wildcat	
3. Address of Operator						Wildcat	
3471 First National Bank Bldg. Dallas, Texas							
4. Location of Well							
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>14S</u> RGE. <u>29E</u> NMPM						Chaves	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-7-69		4-10-69		4-10-69		3859 KB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2005		1976				2005	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
1929.5 - 38.5 Queen						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray-Neutron Surface - TD						yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	20	332	12 1/4	200 Sx Incore		None	
				+ 2% Calcium			
4 1/2	9.5	2003	7 7/8	100 SX Incore + 100 Sx			
				pozmix gel, 8# salt 1 sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	1964	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
.45" holes				DEPTH INTERVAL			
1929.5, 1930, 31, 32, 34, 35, 35.5				1929.5 - 38			
1936, 36.5, 37, 38, 38.5				AMOUNT AND KIND MATERIAL USED			
				100 gal msa 250 gal 15%			
				Frac w/25,000 gal brine			
				and 25,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-16-69		Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/24/69	24	15/64		97	48.5	4(load Wtr)	500-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pump	50#s		97	500-1	4(load wtr)	36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
fuel						Sam Snow	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W. J. Leary</u>				TITLE <u>President</u>		DATE <u>4-28-69</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	262	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	362	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	1093	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1191	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1323	T. Devonian	T. Menefee	T. Madison
T. Queen	1928	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	T. Permian	
T. Penn.			T. Penn. "A"	
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	262	262	Sand, shale				
262	362	100	Anhydrite				
362	1093	731	Salt				
1093	1191	98	Anhydrite				
1191	1325	134	Red sand & shale				
1325	1928	603	Anhydrite, salt and				
1928	2005	77	Red & gray sand, anhydrite				