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NO. OF COPIES RECEIVED 5		e Senta	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM. SION	Form C-104
SANTA FE	RECEREPLES		Supersedes Old C-104 and C-1
FILE /	A SECEIVED	AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	L GAS
LAND OFFICE	- pan 9 1971		
TRANSPORTER OIL / GAS /	1 7 1 7 1 3 / 1	•	
OPERATOR /	A		
PROPATION OFFICE	ARTELIAN LENICE		
Operator			
JACK L. MCCLEI			
P. O. Box 848	ROSWELL, NEW MEXIC	o 88201	
New Well	Designate Change in Transporter of:	Other (Please explain)	
	<del></del>		•
Recompletion Change in Ownership	Oil Dry  Casinghead Gas X Cond	densate	
If change of ownership give name			
and address of previous owner			<del></del>
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.
LISA "C" FEDER	AL 4 SULIMAR QU	EEN State, Fed	deral or FeFEDERAL
Location		1080	Eict
Unit Letter J; 19	980 Feet From The SOUTH L	ine and 1900 Feet Fr	om The LASI
Line of Section 24 T	ownship 15-SOUTH Range 2	9-EAST , NMPM, C	HAVES County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Navajo Referring Co. Name of Authorized Transporter of C	- Spelline from	M. Treeman aue.	Articia M. Mex. 88210 proved copy of this form is to be sent)
,		<b>\</b>	_
PHILLIPS PETROL	EUM COMPANY Unit Sec. Twp. Rge.	BARTLESVILLE, Is gas actually connected?	When
give location of tanks.	A 24 158 29	E Hoyes	2/18/71
If this production is commingled w	ith that from any other lease or poo	l, give commingling order number:	•
Designate Type of Complet	Oli Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASING A	ND CENENTING DECORD	<u> </u>
		ND CEMENTING RECORD	SACVE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be	after recovery of to:al volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours)	-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	ICE		VATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR	9 1971

TITLE OIL AND GAS INSPECTOR

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

OPERATOR
(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply