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NO OF COMES MELESCED				
DISTRIBUTION		1		
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Charater				

SEPTEMBER 1, 1972

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Torm C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.  LAND OFFICE  OIL	l .	AND RANSPORT OIL AND NATURAL GAS E I V E D			
TRANSPORTER GAS  OPERATOR	SEP.	- 8 1 <b>972</b>			
PRORATION OFFICE	OLI .	- 0 1372			
McCLELLAN OIL	CORPORATION D.	C. C.			
Box 848 - Rosw	vell, New Mexico 8821	10			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	<b>F</b>	CONSOLIDATION		
If change of ownership give name and address of previous owner	JACK L. McCLELLAN -	Box 848 - Roswell	, New Mexico 88201		
DESCRIPTION OF WELL AND I Lease Name TRACT	LEASE	ormation Kind of Le	ease FEDERAL Lease No.		
SULIMAR QUEEN UNIT	#4 SULIMAR QUEE	N - QUEEN State, Fed	leral or Fee LC 069280-		
Unit Letter / J ;	980 Feet From The S Line	e and 1980 Feet Fro	om TheE		
Line of Section 24 Tow	<sub>vaship</sub> 15 South <sub>Range</sub> 29	EAST , NMPM,	CHAVES County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		proved conv of this form is to be cent!		
NAVAJO REFINING CO	PIPELINE DIVISION	Address (Give address to which approved copy of this form is to be sent)  ARTESIA, NEW MEXICO 88210			
Name of Authorized Transporter of Cas PHILLIPS PETROLEUM	COMPANY	Address (Give address to which approved copy of this form is to be sent)  BARTLESVILLE, OKLAHOMA 74003			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 79E	Is gas actually connected?	When 2-18-71		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Res*v. Diff. Res*v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
		1			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go.	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. Paring Test	Oii-libin,	Water-Hille,	Gon-MCT		
GAS WELL			· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	CE	OIL CONSER SEP 13	VATION COMMISSION		
I hereby certify that the rules and r Commission have been complied w		APPROVED JET 13	19/2 , 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. C.			
		TITLE OUL CAR GAS INSE			
All Hordon		If this is a request for al	in compliance with RULE 1104. Howable for a newly drilled or deepened		
(Signal PRODUCTION SUPERIN	ature) TENDENT	well, this form must be accorded tests taken on the well in according to the well, this form must be according to the well, the well, the well according to the well according t	npanied by a tabulation of the deviation cordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.