SIGNED

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

	DEP		ENT C OLOGIC			TERIO	R		ions on se side)	5. LEASE D		O-A	NO.
WELL CO	MPLET	ION O	R RECO	MPLET	ION F	REPORT	AN	D LO	3 *	6. IF INDIA	N, ALLO	OTTEE OR TRIBE N	ME
1a. TYPE OF WEL		WELL				Other				7. UNIT AG	REEMEN	T NAME	
b. TYPE OF COM	PLETION:		PLUG BACK	DIF	F	Other				S. FARM OF	LEASE	NAME	
2. NAME OF OPERAT			J Direct C							LISA	. " A"	FEDERAL	:
JACK L.	McCLE	ELLAN							. •	9. WELL NO).		
3. ADDRESS OF OPE					~~~	REC	ET	VE		- 3			;
Box 848,							1			We study that	- 1	L, OR WILDCAT	
4. LOCATION OF WE	LL (Report	location cl	early and in	accordance	with an				1.3	SULI		Property and the	<u> </u>
At surface					S.,	MAY	27	1203	14	11. SEC., T. OR ARE	, R., М., A	OR BLOCK AND SUR	VEY
At top prod. int	erval repo	rted below		r G			C.	_	10				
At total depth	6601	ENI 8	22101	E\./I	**	ARTES	L. IA. 0	FFICE	1.1	SEC.	24-	T15S-R29E	.
	000	I IVL O	2510		RMIT NO.			ISSUED		12. COUNTY		13. STATE	
										CHAV	ES	NEW ME	XI CO
5. DATE SPUDDED	16. DATE	T.D. REACH	TED 17. DAT	E COMPL.	(Ready to	prod.) 1	8. ELE	VATIONS (D	F, RKB,	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD	
5/2/69	5/19	9/69	5	/22/6	9			39361	G.	L.			
20. TOTAL DEPTH, MD	& TVD	21. PLUG, BA	CK T.D., MD &	TVD 22	HOW M	TIPLE COMPL	٠,	23. INTE	RVALS	ROTARY TO	ors	CABLE TOOLS	
2025!	1	201							->			0 - 202	
24. PRODUCING INTER	RVAL(S), O	F THIS COM	PLETION-TO	P, BOTTOM,	NAME (N	ID AND TVD)	*				2	5. WAS DIRECTION SURVEY MADE	AL
	<u> </u>	UEEN S	AND	**************************************							107	NO VAS WELL CORED	
26. TYPE ELECTRIC			• • • • •								27. 1		
GAMMA-NEI	UTRON	IN CA						4775			<u> </u>	No	- []
CASING SIZE	WEIGH	IT, LB./FT.	DEPTH S			ort all string LE SIZE	18 8CL 1		ENTING	RECORD .		AMOUNT PULLE	D
8-5/8"	- - 	LB.	39					50	SX			None	
5-1/2"	15	LB.	202		<u>-</u>) II	-	150	SX			NONE	- :
	-				-								
				*:			1	. :					
29.		LIN	ER RECORI) (5)				30.		TUBING REC	CORD		-
SIZE	TOP (MI	р) воз	TOM (MD)	SACKS C	EMENT*	SCREEN (N	(D)	SIZE	<u>ш</u> .	DEPTH SET (•	PACKER SET (M	D)
							·	2-3/	0	19501		NONE	
31. PERFORATION REC			· 	1	·					<u> </u>			
SI. PERFORATION REC	ORD (Inte	rvai, size ai	nu numver)			32.				TURE, CEME			
2 shots/	500T	1080-1	0021	<i>()</i>		1980-			l	GALS.		MATERIAL USED	$\overline{}$
Z 5HU15/	1001	1,700 1	77 -			1900-	・フフ	72				D, 25,000	
									- GA	LS. WTR	• •	30,000# s	<u>AN</u> D
				4.			· .						<u>-</u>
13.*					PROI	OUCTION			1	 			
ATE FIRST PRODUCT	ION	PRODUCTIO	ON METHOD (Flowing, g			and t	ype of pun	np)	WEL	L STATE	s (Producing or .	-
5/23/69		Pu	MPING	•				Y		ļ þ	RODL	JCING	
ATE OF TEST	HOURS T	ESTED	CHOKE SIZE		N. FOR PERIOD	OIL-BBL.	1 1	GAS—MO	-	WATER-B		GAS-OIL RATIO	;
5/23/69	24		2"	_		100	*-	36		120		360/1	
LOW, TUBING PRESS.	CASING I	O STREET	24-HOUR RATE	OII,	вв <i>ь.</i> I ОО	GAS-	-мсғ. 36		WATER 12	BLW	OIL	GRAVITY-API (CORR. 35	.) ·
34. DISPOSITION OF G	AS (Sold, 1	used for fuel	, vented, etc.)				*		TEST WITN		в¥	
VENTED						-				G.	F. (CHANEY	

VENTED RECEIVED 35. LIST OF ATTACHMENTS

5/23/69

DATE .

ty that the foregoing and attached information is complete and command a fee gag from all available records 36. I hereby cer U.S. GROLLORGAL SURVEY ARTESIA HEAVEN

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Cement'': Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of this well should show the details of any multiple stage cementing and the location for items 22 and 24 above.)

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

St. NUMMAKI OF PUROUS SHOW ALL INPORTANT DEPTH INTERVAL TEST FORMATION	BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING BMATION TOP BOTTOM	MARKY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSIION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES BENATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.
	0 400	SURFACE GRAVEL
RUSTLER	02tı 00tı	ANHYDRITE
SALADO	420 1050	SALT AND ANHYDRITE
	1050 1250	SALT, ANHYDRITE, RED BEDS
ATES	1250 1360	RED SAND, ANHYDRITE AND SALT
7-RIVERS	1360 1980	DOLOMITE, ANHYDRITE, RED BEDS
QUEEN	1980 2025	GRAY SAND, DOLOMITE AND ANHYDR