NO. OF COPIES RECEIVED		~	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S RECEIVED
TRANSPORTER OIL /			MAY 2 6 1969
OPERATOR 2			O. C. C.
PRORATION OFFICE	L_L		ARTEBIA, OFFICE
JACK L. MCCLELLA			·
Address	, NEW MEXICO, 88201		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	isate	
If change of ownership give nar			
and address of previous owner.		·	
DESCRIPTION OF WELL A Lease Name	Well No. Pool Nar	me, Including Formation 3-1-67	
LISA "A" FEDERAL	. <u>3</u> Su	LIMAR QUEEN A.E. 2021	State, Federal or Fee FEDERAL
Location Unit Letter;;	660 Feet From The NORTH Lin	e and 2310 Feet From Th	west
	, Township 15S Range 29		
DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
THE PERMIAN CORF		Box 3119, MIDLAND, T	
1	of Casinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 24 15S 29E	Is gas actually connected? When NO A	AITING CONNECTION
give location of tanks.	d with that from any other lease or pool,		
COMPLETION DATA			Plug Back Same Res'v, Diff. Res'v
Designate Type of Comp	letion $-(X)$ $XX$ Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
Date Spudded	Date Compl. Ready to Prod. 5/22/69	Total Depth 2025	P.B.T.D. 20191
5/2/69	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
SULIMAR	QUEEN	19801	1950'
Perforations 2 SHOTS/FOOT 198	30-19921		Depth Casing Shoe 2020
2 38013/1001 1/0		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8"	3981	50
8"	5-1/2"	20201	150
	2-3/0	1950'	
TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Date First New Oil Run To Tank	s   Date of Test 5/23/69	Producing Method (r tow, pump, gas cit	, =:,
5/23/69 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HOURS		150	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
220	100	120 (LOAD WATER)	36
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPL	JANCE		TION COMMISSION
		MAY 26	1969
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
above is true and complete t	to the best of my knowledge and belief.	BYOIL AND GAS	INSPECTOR
_		TITLE	
		This form is to be filed in c	
Joe J. M. Clelen		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
	(Signature)	well, this form must be accompare tests taken on the well in accord	dance with RULE 111.
OPERA	TOR (Title)	All sections of this form mus	st be filled out completely for allow
MAY 23, 1969		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner	
<u> </u>	(Date)	well name or number, or transport	er, or other such change of conditio

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply completed wells.