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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPOR

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

LAND OFFICE	AOTHORIZATION TO	P F D D			
TRANSPORTER GAS /	RECEIVED				
PRORATION OFFICE	MAR 2 0 1972				
JACK L. McCL	U, C, C				
Box 848 - Ro	SWELL, NEW MEXICO 88	ARTESIA, OFFI	CE		
Reason(s) for filing (Check proper New Well		Other (Please	explain)		
Recompletion Change in Ownership	Cardendario	y Gas WELL PL	ACED I	L NAME. IN SULIMAR QUEEN UN SA "A" FEDERAL #3	
If change of ownership give nam and address of previous owner _				SA A FEDERAL #3	
II. DESCRIPTION OF WELL AN					
Lease Name SULIMAR QUEEN UN Location	Formation Kind of Lease FEDERAL Lease No. JEEN State, Federal or Fee LC 069280-A				
Unit Letter;	Feet From The N	Line and 2310	Feet From	71. W	
	150	29E , NMPM,	CHAV	F S	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		Coun	
NAVAJO RFG. CO., PIPELINE DIVISION					
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to	Which appro	CO 88210 ved copy of this form is to be sent)	
PHILLIPS PETROLEUN If well produces oil or liquids,		BARTLESVILLE	OKI.	AHOMA 74002	
give location of tanks.	F 24 15S 29E	YES	? Wh	en 2-18-71	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or poo	l, give commingling order n	umber:		
Designate Type of Comple	tion - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			P.B.T.D.	
Perforations	- Contaction	Top Oil/Gas Pay		Tubing Depth	
Periorations				Depth Casing Shoe	
1101 = 015=	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
					
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume	of load oil a	nd must be equal to or exceed top allo	
Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pr			
Length of Test	Tubing Pressure		mp, gus tijt,	, etc.,	
Actual David	rabing Presaure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE	CE	OIL CON	ISERVAT	TON COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given		APPROVED			
above is true and complete to the		BY 1. a.	Green	nett	
		TITLE	ND GAS II	YSPECTOR	
1 March Share		This form is to be filed in compliance with RULE 1104.			
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the			
FRODUCTION SUPERINTENDENT		All sections of this form must be filled out completely for all and			
MARCH 17, 1972	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,				
(Dat	e)	well hame or number, or t	ransporter,	or other such change of condition.	
	İ	completed wells.	or must b	e filed for each pool in multiply	