			1-7	
(December 1989) DEPARTMENT		TATES THE INTERIOR MANAGEMENT	12-	FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990 5. Lease Designation and Serial No.
Do not use this for	SUNDRY NOTICES AND rm for proposals to drill or to se "APPLICATION FOR PER	o deepen or reentry to a	different reservoir. Is	LC-06280-A 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well Well Well Other Injection 2. Name of Operator Tech Oilfield Research Corp. 3. Address and Telephone No.				7. If Unit or CA. Agreement Designation Sulimar Queen Unit
				 Well Name and No. 1-3
				9. API Well No. 30-005-60073
P.O. Box 2885, Roswell, N.M. 88202, 505-624-2800 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Sulimar Queen
660' FNL & 2310' FWL Section 24-T15S-R29E				11. County of Parish. State Chaves County, N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF			TYPE OF ACTION	
Notice of	Intent	Abandonment Recompletion Plugging Back		Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice		Casing Repair Altering Casing Other		Water Shut-Off Conversion to Injection ismic Survey f multiple completion on Well Completion of
give subsurface locati 12:-16-94	opleted Operations (Clearly state all pertinen ions and measured and true vertical depths Cobra Well Service,	for all markers and zones pertinent to	a this work.)"	ing and R-4 Packer.
12-17-94 2. R.U. 12-18-94	Baker Inteq and run Tomoseis and Computa			sonic log.
12-17-94 2. R.U. 12-18-94 3. R.U. 12-19-94 to 4. Run 12-22-94 5. Run pack	Tomoseis and Computa o 12-21-94 Interwell Seismic Sur redressed R-4 packer	log and run correl vey. and 31 stands of 2 000# tension, R.U .D. Unit and retur	ation logs and 3/8 tubing i 0.K. hot Oil U ned well to S. j = 123	hole. Set the nit and test annulus I. Status.
12-17-94 2. R.U. 12-18-94 3. R.U. 12-19-94 to 4. Run 12-22-94 5. Run pack	Tomoseis and Computa o 12-21-94 Interwell Seismic Sur redressed R-4 packer er at 1958' with 12,0	log and run correl vey. and 31 stands of 2 000# tension, R.U .D. Unit and retur	ation logs and 3/8" tubing 1 0.K. hot Oil U	hole. Set the nit and test annulus I. Status.
12-17-94 2. R.U. 12-18-94 3. R.U. 12-19-94 to 4. Run 12-22-94 5. Run pack	Tomoseis and Computa o 12-21-94 Interwell Seismic Sur redressed R-4 packer er at 1958' with 12,0 psi for 30 minutes. R	log and run correl vey. and 31 stands of 2 000# tension, R.U .D. Unit and retur	ation logs and 3/8 tubing i 0.K. hot Oil U ned well to S JAN 9 4 19 0 L CON.	hole. Set the nit and test annulus I. Status.

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OIL COM. DIV. DIST. 2