			0.210	FORM APPROVED
orm 3160-5		STUTP SEADER	0.25.3. 02	Budget Bureau No. 1004-0135
Jecomber (989)		DEPARTMENT OF THE INTERIOR		Expires: September 30, 1990 Lease Designation and Serial No.
	BUREAU OF LANI		т	LC-06280-A
c	SUNDRY NOTICES AND			A If Indian, Allottee or Tribe Name
Do not use this form	m for proposals to drill or	to deepen of reentry to a c	mercine reservoir.	•
Use	e "APPLICATION FOR PE	RMIT		. If Unit or CA, Agreement Designation
SUBMIT IŅ TRIPLICATE				Sulimar Queen Unit
I. Type of Well				8. Well Name and No.
Well Well A Other In Jose Long				1-3
2. Name of Operator Tech Oilfield Research Corp.				API Well No.
3. Address and Telephone No.				0-005-60073
P.O. Box 2885, Roswell, N.M. 88202, 505-624-2800). Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				ulimar Queen
660' FNL & 231				
Section 24-T15	00-K7AF			Chaves County, N.M.
CHECK A	PPROPRIATE BOX(s) T	O INDICATE NATURE O	NOTICE, REPORT	, OR OTHER DATA
			TYPE OF ACTION	
Nonce of	Intent	Abandonment		Change an Plans
Souce of		Recompletion		New Construction
Subsequen	nt Report	Plugging Back		Non-Routine Fracturing
		Casing Repair	the second se The second se The second se The second seco	Water Shut-Off
🗌 Final Aba	andonment Notice	Altering Casing	Interwell	Conversion to Injection
		Other		nultiple completion on Well Completion or
			Recompletion Report and	Log form.)
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