40. OF COPILS MICHINID 5			
SANTA FE / / V	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes, Old C-104 and C-11 Effective 1-1-65 RECEIVED
THANSPORTER OIL 1			SEP 5 1969
OPERATOR 2 PRORATION OFFICE Operator			O. C. C.
JACK L. MCCLELLAN	SWELL, NEW MEXICO, 88	 201	
Reason(s) for filing (Check proper bases New Well Recompletion	Change in Transporter of: Ofi XX Dry Ga Casinghead Gas Conden	oner (Frease explain)	
If change of ownership give name and address of previous owner	Cashingheric Goo	- quality	
DESCRIPTION OF WELL AND	LEASE		
LISA "A" FEDERAL	Well No. Pool Nat	ne, Including Formation	Kind of Lease State, Federal or Fee FEDERAL
Location K 23	10 South	2310 Feet Fr	WEST
3)1	Feet From TheLin	e and Feet Fr	CHAVES County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Hame of Authorized Transporter of O. THE PERMIAN CORPO	1 XX or Condensate	Box 3119. MIDLAND	pproved copy of this form is to be sent) O, TEXAS, 79701
Name of Authorized Transporter of Co	astinghead Gas or Diy Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 29	is gas actually connected?	When
If this production is commingled w COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Complet	~~~	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Parlorations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,010 32
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of loadepth or be for full 24 hours)	d oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Longth of Tost	Tubing Pressure	Cusing Preseure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA		SIP!	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
		TITLE	, Programme
L. Emes	Da QQa	If this is a tenuest for	d in compliance with RULE 1104. allowable for a newly drilled or deepen
(Signature) OPERATOR		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

OPERATOR

SEPTEMBER 4, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply