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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 17 1969

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4321

Bureau of Mines 1

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name
State

2. Name of Operator
Corinne Grace

9. Well No.
1

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

10. Field and Pool, or Wildcat
Unders. Double L Queen

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

12. County
Chaves

THE East LINE OF SEC. 1 TWP. 15 S RGE. 29 E NMPM

15. Date Spudded 11/24/69	16. Date T.D. Reached 12/2/69	17. Date Compl. (Ready to Prod.) 12/8/69	18. Elevations (DF, RKB, RT, GR, etc.) 3851 DF	19. Elev. Casinghead
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20. Total Depth 1980	21. Plug Back T.D. 1964	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 1930-40 Queen	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gammatron	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28#	296	12 1/4	260	none
5 1/2	14#	1980	7 7/8	250	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1930	No

31. Perforation Record (Interval, size and number) 1930-34, 1937-40, 2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1930-40	250 gal reg acid, 25,000 gal oil, 30,000# sand

33. PRODUCTION							
Date First Production 12/8/69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/14/69	Hours Tested 24	Choke Size 8/64	Prod'n. For Test Period 81	Oil - Bbl. 81	Gas - MCF 51	Water - Bbl. 0	Gas - Oil Ratio 630
Flow Tubing Press. 400	Casing Pressure 540	Calculated 24-Hour Rate 81	Oil - Bbl. 81	Gas - MCF 51	Water - Bbl. 0	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Charles Miller
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35. List of Attachments
1 Copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wanna Dolles TITLE Agent DATE 12/16/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	270	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	371	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	1040	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	1185	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	1926	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	269	269	Redrock				
269	296	27	Anhydrite				
296	350	54	Anhydrite & Shale				
350	934	584	Anhydrite & Salt				
934	1758	824	Anhydrite				
1758	1872	114	Anhydrite & Gyp				
1872	1906	34	Anhydrite				
1906	1928	22	Salt & Red Shale				
1928	1944	16	Gray Sand				
1944	1951	7	Gray Dolomite				
1951	1980	29	Anhydrite & Red Sand				