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U.S.G.S.		\mathbb{L}_{-}	
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR	2		
PRORATION OF			
PRORATION OF F	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

\vdash	ANTA FE	1	 	REQUEST FO	Supersedes Old Effective 1-1-65	C-104 and C-110				
	J.S.G.S.	1	-	AUTHORIZATION TO TRANS	.s					
_	AND OFFICE	1	+-	AUTHORIZATION TO TRANS	OKT OIL AND IN	ATORAL OF				
 	RANSPORTER GAS				RECEIV	ECEIVED				
<u> </u>	OPERATOR PROPATION OFFICE	2					JUL 2 9 19	70		
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Ā	Corinne Grace	·	F				O. C. C.	i		
	c/o Oil Renor	te	/: Gs	as Services, Inc., Box 763	. Hobbs. New I	exico	ARTESIA, OFF	ICE		
R	Reason(s) for filing (Check	ргоре	er box)		Ofher (Please	explain)				
- 1	lew Well			Change in Transporter of: Oil Dry Gas	Effective	7:00 A M	8/1/70			
	Recompletion Change in Ownership			Casinghead Gas Condensa	= 1					
If ar	change of ownership giv nd address of previous o	ve na wner	ame							
	ESCRIPTION OF WELL	<u>LL /</u>	AND I	LEASE Well No. Pool Name, Including Form	nation	Kind of Lease		Lease No.		
-	State Location			1 Pouble In Que	en	State, Federal	cr Fee State	K-4321		
	Unit Letter	_ ; _	33	20 Feet From The North Line o	and	_ Feet From T	he Rest			
	Line of Section $ {f 1} $		Tov	wnship 15 S Range 29	, NMPM,	Chaves	J	County		
- T T	DESIGNATION OF TR	ANS	POR'	TER OF OIL AND NATURAL GAS						
1. L	Name of Authorized Transp	orter	of Oil	or Condensate	Address (Give address t	o which approv	ed copy of this form is t	o be sent)		
 -	- Action			singhedd Gas or Dry Gas	Address The address t		ed topy of this form is t	o be sent)		
	Name of Authorized fransp	orter	or cu			Tun-				
	If well produces oil or liquigive location of tanks.	ids,		Unit Sec. Twp. Ege. 1	s gas actually connecte	ed? Whe	n			
- 1		ning	led wi	th that from any other lease or pool, gi		number:				
	COMPLETION DATA			Oil Well Gas Well I	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.		
	Designate Type of	Con	npleti		Taka) Danth		P.B.T.D.			
	Date Spudded			Date Compl. Ready to Prod.	Total Depth					
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth						
-	Perforations				Depth Casing Shoe					
-		, <u>.</u>		TUBING, CASING, AND	CEMENTING RECOR	RD				
ŀ	HOLE SIZE			CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT		
Ì										
V. 7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
Į	OIL WELL Date First New Oil Run To	o Ta	nks	Date of Test	Producing Method (Flor	w, pump, gas li	ft, etc.)			
				M. h. a. December	Casing Pressure		Choke Size			
	Length of Test			Tubing Pressure			Gas-MCF			
	Actual Prod. During Test			Oil-Bbls.	Water - Bbls.					
I	Actual Prod. Test-MCF/	D		Length of Test	Bbls. Condensate/MMC	CF	Gravity of Condensat	•		
	Testing Method (pitot, ba	ck pi	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
.	CERTIFICATE OF C	014	DT TA	NCF	0i L	CONSERVA	JION COMMISSION			
V I.		CERTIFICATE OF COMPLIANCE			APPROVED					
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			BY W. a. Gressett						
	above is true and com	DOAR 19 tide and combined to the good to the			TITLE OIL AND GAS INSPECTOR					
	11	11 11/1			This form is to be filed in compliance with RULE 1104.					
	We	Wonne Lolles			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
		(Signature)								
		Agent _(Title)								
		7/	27/7	70	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
		•	- 7	vate)	Separate For	ms C-104 mu	st be filed for each	pool in multiply		
				completed wells.						