DISTRIBUTION       NEW MEXICO OIL CONSERVATION COMMISSION       Form C-101 Revised 1-1-65         SANTA FE       /       /       /         FILE       /       /       /       /         U.S.G.S.       2//       //       //       //         LAND OFFICE       /       /       //       //         OPERATOR       //       //       //       //         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Name	NO. OF COPIES RECEIVED	6							n-me	-60079
FILE       /       //       //       S. S				NEW MEXICO OIL CONSERVATION COMMISSION					rm C-101	•
FILE       /       //       //       S. S	SANTA FE	1			EC R					
LAND OFFICE       /       //       B       10418-78         OPERATOR       APPLICATION FOR PERMIT TO DRILL, DEEPEN, ÖR PLUG BACK       7. Unit Agreement Nome         APPLICATION FOR PERMIT TO DRILL, DEEPEN, ÖR PLUG BACK       7. Unit Agreement Nome         B. Type of Work       B. Farm or Leadse Name         D. Type of Well       OTHER       PLUG BACK       8. Farm or Leadse Name         Spurck-State       9. Well No.       9. Well No.         2. Name of Operator       9. Well No.       9. Well No.         3. Address of Operator       9. Well No.       9. Well No.         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         4. Location of Well       III. Lare of Sec. 36       Two.       148. Rec. 29E       None         4. Location of Well       10. Field and Pool, or Wildeen       20. Rotary       12. County         AND       Charves       12. County       130. Formation       20. Rotary         3. Blanket Bond on	FILE	1.	-					5		
LAND OFFICE       /       //       B       10418-78         OPERATOR       APPLICATION FOR PERMIT TO DRILL, DEEPEN, ÖR PLUG BACK       7. Unit Agreement Nome         APPLICATION FOR PERMIT TO DRILL, DEEPEN, ÖR PLUG BACK       7. Unit Agreement Nome         B. Type of Work       B. Farm or Leadse Name         D. Type of Well       OTHER       PLUG BACK       8. Farm or Leadse Name         Spurck-State       9. Well No.       9. Well No.         2. Name of Operator       9. Well No.       9. Well No.         3. Address of Operator       9. Well No.       9. Well No.         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         3. Address of Operator       10. Field and Pool, or Wildeen       10. Field and Pool, or Wildeen         4. Location of Well       III. Lare of Sec. 36       Two.       148. Rec. 29E       None         4. Location of Well       10. Field and Pool, or Wildeen       20. Rotary       12. County         AND       Charves       12. County       130. Formation       20. Rotary         3. Blanket Bond on	U.S.G.S.					MM 26	7203	5		
OPERATOR	LAND OFFICE	1								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         1s. Type of Work       PLUG BACK         b. Type of Weil       DRILL X         2. Name of Operator       SINCLE X         2. Name of Operator       9, Well No.         3. Address of Operator       9, Well No.         3. Address of Operator       10. Field and Pool, or Wildent         3. Address of Operator       10. Field and Pool, or Wildent         3. Address of Operator       10. Field and Pool, or Wildent         3. Address of Operator       10. Field and Pool, or Wildent         3. Address of Operator       10. Field and Pool, or Wildent         3. Address of Operator       10. Field and Pool, or Wildent         4. Location of Well       UNIT LETTER         Junt LETTER       Line or sec.         4. Location of Well       UNIT LETTER         AND       660         reer FROM THE       East         Line or sec.       36         19. Proposed Depth       19. Proposed Depth         19. Proposed Depth       19. Formation         20. Rotary       20. Rotary         21. Elevations (Show whether DF, RT, etc.)       21.A. Rind & Stotus Plug. Bond         21. Elevations (Show whether DF, RT, etc.)       21.A. Rind & Stotus Plug. Bond	OPERATOR	1								
Ia. Type of Work       DRILL X       DEEPEN       PLUG BACK       8. Farm or Lease Name         N. Type of Well       Multiplet       SINGLE X       Multiplet       Spurck-State         NetL       ornem       SINGLE X       Multiplet       Spurck-State         2. Name of Operator       9. Well No.       10. Field and Pool, or Wildert         3. Address of Operation       10. Field and Pool, or Wildert       Undestignated         3. Address of Operation       10. Field and Pool, or Wildert       Undestignated         3. Address of Operation       10. Field and Pool, or Wildert       Undestignated         3. Address of Operation of Well       UNIT LETTER       I LOATED 1980       FEET FROM THE SOUTH       LINE of SEC.         4. Locotion of Well       UNIT LETTER       I LOATED 1980       FEET FROM THE SOUTH       12. County       Chaves         AND       660       FEET FROM THE East       LINE OF SEC.       36       TWP.       148       Ref.       20. Botery of C.T.         AND       660       FEET FROM THE East       LINE OF SEC.       36       TWP.       148       Ref.       20. Botery of C.T.         21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Play. Bond       21B. Drilling Contracter       22. Apros. Date Work will start										
Ia. Type of Work       DRILL X       DEEPEN       PLUG BACK       8. Farm or Lease Name         N. Type of Well       Multiplet       SINGLE X       Multiplet       Spurck-State         NetL       ornem       SINGLE X       Multiplet       Spurck-State         2. Name of Operator       9. Well No.       10. Field and Pool, or Wildert         3. Address of Operation       10. Field and Pool, or Wildert       Undestignated         3. Address of Operation       10. Field and Pool, or Wildert       Undestignated         3. Address of Operation       10. Field and Pool, or Wildert       Undestignated         3. Address of Operation of Well       UNIT LETTER       I LOATED 1980       FEET FROM THE SOUTH       LINE of SEC.         4. Locotion of Well       UNIT LETTER       I LOATED 1980       FEET FROM THE SOUTH       12. County       Chaves         AND       660       FEET FROM THE East       LINE OF SEC.       36       TWP.       148       Ref.       20. Botery of C.T.         AND       660       FEET FROM THE East       LINE OF SEC.       36       TWP.       148       Ref.       20. Botery of C.T.         21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Play. Bond       21B. Drilling Contracter       22. Apros. Date Work will start	APPLICAT	TION	FOR PER	<u>I OT TIMS</u>	DRILL, DEEPEN,	OR PLUG	SALK		Unit Aaree	ement Name
b. Type of Well or the or the state of the s	1a. Type of Work		_						,	
b. Type of Well OTHER SINGLE DOTHER SINGLE DOTHER SPUTCH-State WILLIPPE Spurch-State 9. Well No. 3. Address of Operator 3. Address of Operator	DRILL	x			DEEPEN		PLUG BA	кк [_]  ₂	. Farm or Le	ease Name
well L       well L       other       9, Well No.         2. Nume of Operator       3         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. Field and Pool, or Wildeat         3. Address of Operator       10. County         AND       660       FEET FROM THE       South         AND       660       FEET FROM THE       East       LINE OF SEC.         3. Address of Operator       110. Proposed Depth       19. Pormation       20. Rotary or C.T.         Chaves       21. Elevations (Show whether DF, RT, etc.)       21. Kind & Status Plug. Bond       21. Drilling Contractor       22. Approx. Date Work will start         3854.0 Gr       Blanket Bond on       Cactus Drig Co       June 27., 1969         21.       PROPOSED CASING AND CEMENT PROGRAM	b. Type of Well					SINGLE	MULTI		Spure	k-State
Dalport Oil Corporation       3         3, Address of Operator       10, Field and Pool, or Wildcat         Undesignated         Mathematical Bank Building, Dallas, Texas 75202         4. Location of Well       Unit Letter         UNIT LETTER         Image: Colspan="2">Located 1980         FEET FROM THE South LINE         AND         660         FEET FROM THE Bast LINE OF SEC. 36         Image: Colspan="2">UNIT LETTER         AND         OF FEET FROM THE Bast LINE OF SEC. 36         IMPO         Istee of Sec. 36         TWP. 145         Refer FROM THE Colspan="2">County         Chaves         10, Proposed Depth         19, Proposed Contractor         21, Proposed Contractor         3854.0 Gr         Proposed Contractor         <	WELL WELL		OTHE	R		ZONE LE				
3471 Pirst National Bank Building, Dallas, Texas 75202       Ondes Ignated         4. Location of Well       IIII LETTER       I       LOCATED 1980       FEET FROM THE SOUTH       LINE         AND       660       FEET FROM THE       East       LINE OF SEC.       36       TWP.       148       REE.       29E       HMPM       12. County         AND       660       FEET FROM THE       East       LINE OF SEC.       36       TWP.       148       REE.       29E       HMPM       12. County         Chaves       19. Proposed Depth       19. Proposed Depth       19. Promotion       20. Rotary or C.T.         211. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         3854.0 Gr       Blanket Bond on       Cactus Drig Co       June 27, 1969         23.       PROPOSED CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         318       SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         318       8 5/8 <sup>a</sup> 204       175 <sup>a</sup> 100       Circulate	- · · · ·	-								3
3471 Pirst National Bank Building, Dallas, Texas 75202       Ondes Ignated         4. Location of Well       IIII LETTER       I       LOCATED 1980       FEET FROM THE SOUTH       LINE         AND       660       FEET FROM THE       East       LINE OF SEC.       36       TWP.       148       REE.       29E       HMPM       12. County         AND       660       FEET FROM THE       East       LINE OF SEC.       36       TWP.       148       REE.       29E       HMPM       12. County         Chaves       19. Proposed Depth       19. Proposed Depth       19. Promotion       20. Rotary or C.T.         211. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         3854.0 Gr       Blanket Bond on       Cactus Drig Co       June 27, 1969         23.       PROPOSED CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         318       SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         318       8 5/8 <sup>a</sup> 204       175 <sup>a</sup> 100       Circulate	Dalport Oil Corporation								10. Field and Pool, or Wildcat	
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AND 660 PEET FROM THE Bast LINE OF SEC. 36 TWP. 145 RGE. 29E MMPM 12. County Chaves 12. County Chaves 12. County Chaves 13. Proposed Depth 19A. Formation 20. Rotary or C.T. 2010 Queen Rotary 21. Elevations (Show whether DF, RT, etc.) 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 3854.0 Gr 22. Approx. Date Work will start Cactus Drilg Co June 27, 1969 23. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP Circulate 24. Circulate	3471 First N	lati	ional	Bank B	u <u>ilding</u> , Da		South	AUG I INF	mm	
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21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       19. Proposed Depth       19A. Formation       20. Rotary or C.T.         21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         3854.0 Gr       Blanket Bond on       Cactus Drig Co       June 27, 1969         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate	AND ODV FEET FI	ROM TH			unin m	1111111	<u> IIIIII</u>	IIIII	12. County	
21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       Queen       Rotary         3854.0 Gr       Blanket Bond on       Cactus Drlg Co       June 27, 1969         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate		111							Chaves	
21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       Queen       Rotary         3854.0 Gr       Blanket Bond on       Cactus Drlg Co       June 27, 1969         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate		<i>HH</i>	HHHH	HHHH.	***********	ttttttt	<u>IIIIII</u>		IIIII	
21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       Queen       Rotary         3854.0 Gr       Blanket Bond on       Cactus Drlg Co       June 27, 1969         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate		1111	///////					//////	//////	
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21. Elevations (Show whether DF, RT, etc.)       21A. Kind & status Play, Doing       21D. Data proposed       21D. Data proposed       21D. Data proposed       21D. Data proposed         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate		1111.				2010		Queen		
3854.0 Gr       Blanket Bond on       Cactus Drig Co       June 27, 1969         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate	21. Elevations (Show whether	T DF, F	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling	Contractor		22. Approx	. Date Work will start
SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate         23.       275       Circulate				Blank	et Bond on	Cactu	s Drla	<b>Co</b>	Jun	27, 1969
SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8 5/8"       20#       175"       100       Circulate         20#       20#       20#       275       Circulate										
SIZE OF HOLE         SIZE OF CASING         Weight PER FOOT         SLTING DELT         IOO         Circulate           11"         8 5/8"         20#         175'         100         Circulate	23.			Р						
11" 8 5/8" 20# 175' 100 Circulate	SIZE OF HOLE		SIZE OF	CASING	WEIGHT PER FOO					
					20#	1	75'	L		
					14#	2	0001	27	5	Circulate

We will drill to a sufficient depth to test the Queen formation. We will core and make necessary tests and log. If productive, we will complete and frac with 25,000#s sand.

ALCONA DE SA ALMANA DE ASSA MARINO COMPLANDA,

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signed W. E. lodd & Tille	President	Date	June 24th, 1969				
(This space for State Use)			ILIN 9 7 10CO				
11 Q hannatt	OIL AND GAS INSPECTOR	DATE	JUN 271969				
conditions of approval, if any: Cement must be circulated to							
surface behind 87/45/2 er							

## MEXICO OIL CONSERVATION COMMIS

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Data port Oil Corp.         Schematic-State         3           Instruction         36         Township         County         Charres         Charres           Actual Produce Lecture at Well:         36         14 South         29 Bast         Charres         Charres           1980         test from the south         Bould Interaction         Post         Charres         Deficient damages           3854_0         Queern         Post         Undersignated         Deficient damages         Acres           1. Outline the acreage dedicated to the subject well by colored peacil or hachare marks on the plat below.         2. If more than one lease of differnt ownership is dedicated to the well, have the interests of all owners bees consolidated acreages         More than one lease of differnt ownership is dedicated to the well, have the interests of all owners bees consolidated.           16 answer is "ho?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form information unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, have been aconsolidated. (Use reverse side of the best of my knowledge and by the Commission constants in the second by the Commission constants in the second by the Commission.           10         If maker is trave and constant and tract descriptions           11         answer is "yes." type of consolidation           12         If answer is "yes." type of consolidation			All distances must be f	rom the outer boundaries	of the Section.		
T       36       14 South       29 East       Charas         Annual Poologe Lections of Well;       1080       test from the south       Boat       time         1980       test from the south       Boat       Destroad Accesses       Inne         3854_0       Queern       Pool       Undesignated       Destroad Accesses         3040       rest for the south       Boat       Inne       Access         3054_0       Queern       Pool       Undesignated       Destroad Accesses         3054_0       Queern       Pool       Undesignated       Destroad Accesses         30       Inne       the accesses of differnt ownership is dedicated to the well, have the interests of all owners bees consolidated acted by commonitization, unitization, force-pooling, etc?         Yes       No       If answer is "roci" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in accessery.)         No allowable will be assigned to the well unitil all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a son-standard unit, eliminating such interests, has been approved by the Commission.         Image beening in the weak occessery.       I hareby certify that the information contradies have in the plan weak of the common sion.         If any providing action is a constand and unit, eliminating such interests, have been actinget and tha	Operator Dalport Oil Corp.						-
Actual Presidence in Promiting Formula       June ond       660       test from the south       South       Acres         1980       Prot Undesignated       Other too the south       Acres       40       Acres         3854.0       Queen       Poil       Undesignated       0       40       Acres         1. Outline the acreage dedicated to the subject well by colored peacil or backure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "ses," type of consolidation         If answer is "no." List the owners and tract descriptions which have actually been consolidated. (Use reverse aide of this form in cecessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a son-standard unit, eliminating such interest, has been approved by the Commission.         CERTIFICATION       I havely carify that the information contented begins of the two of the	Unit Letter	1	•		County		
1980       test tion the SOUTH       Has end       660       test tion the       east time         Oreand Lyrie Eler.       Podecting Pomminan Queern       Peel       Undesignated       Deficients Accesses 40       Access         1. Outline the accesses dedicated to the subject well by colored pascil of backure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc?         Yes       No If answer is "yes," type of consolidation			14 South	29 East	Chi	LVes	
Count Lyrel Eler.       Postecting Formation Queen       Post       Desticute Across 40         1. Outline the acrossed dedicated to the subject will by colored pescil or bachure marks on the plate below.       2.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3.         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated dated by communitization, force-pooling.etc?				• • •			
3854.0       Queen       Undesignated       40°         1. Outline the acreage dedicated to the subject will by colared pescil of hachure marks on the plat below.       1000000000000000000000000000000000000		the second s			eet from the	east	line
1. Outline the acreage dedicated to the subject well by colored peacil or hachare marks on the plat below.     2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).     3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?     Yee No If answer is "yee," type of consolidation	Ground Level Elev.					Dedi	
<ul> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? <ul> <li>Yee</li> <li>No</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a son-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> </li> <li> CERTIFICATION I hereby certify their his information control balled. Were the information control balled. I hereby certify their his information control balled. Were the information control balled. I hereby certify their his monitor control balled. I hereby certify their his monitor control balled. I hereby certify their his well location for the owner of the well location for the owner of the well location for the well location for the owner of the well location for the owner of the well location for the owner of the true and complete is the base of my theoretize on the same of the same of the base of my theoretize on the base of my theoretize</li></ul>	3854.0	Que	en				40 Acres
dated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a son-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION         I hereby certify that the infamotion contained herein is tree and complete to the base of my knowledge and ballst.         Nome       I hereby certify that the infamotion contained herein is tree and complete to the base of my knowledge and ballst.         Nome       I hereby certify that the infamotion contained herein is tree and complete to the base of my knowledge and ballst.         Nome       I hereby certify that the usel location for a complete to the set of my knowledge and ballst.         Nome       I hereby certify that the well location for a could survey mode by me or under my supervision, and there is made to me or the met of the set of my knowledge and ballet.         Nome       I hereby certify that the well location for the ball of the set of my knowledge and ballet.         Nome       I hereby certify that the set of my knowledge and ballet.         Nome       I hereby certify that the set of my knowledge and ballet.         Nome       I hereby certify that the set of my knowledge and ballet.<	2. If more th interest ar	an one lease is nd royalty).	dedicated to the wel	l, outline each and id	lentify the ov	wnership thered	of (both as to working
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I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Name LO.A./C.A.A. Position President Company DALPORT OIL CORPORATION Date 675 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me ar under my supervision, and that the same is true and carset to the best of my knowledge and belief. Date Surveysd April 21, 1969 Registered Professional Engineer		ling, or otherwise)	or until a non-standar	d unit, eliminating s	uch interests		
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Company DALPORT OIL CORPORATION Date Company DALPORT OIL CORPORATION Date 6-20-69 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 21, 1969 Registered Professional Engineer						toined herein li	true and complete to the
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