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# NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 26 1969

D.C.S. OFFICE

30-005-60079  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B 10418-78</b>	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>Spurck-State</b>	
2. Name of Operator <b>Dalport Oil Corporation</b>		9. Well No. <b>3</b>	
3. Address of Operator <b>3471 First National Bank Building, Dallas, Texas 75202</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>36</b> TWP. <b>14S</b> RGE. <b>29E</b> NMPM		12. County <b>Chaves</b>	
19. Proposed Depth <b>2010</b>		19A. Formation <b>Queen</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>3854.0 Gr</b>	
21A. Kind & Status Plug. Bond <b>Blanket Bond on</b>		21B. Drilling Contractor <b>Cactus Drilg Co</b>	
22. Approx. Date Work will start <b>June 27, 1969</b>		23. PROPOSED CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	20#	175'	100	Circulate
7 7/8"	5 1/2"	14#	2000'	275	Circulate

We will drill to a sufficient depth to test the Queen formation. We will core and make necessary tests and log. If productive, we will complete and frac with 25,000#s sand.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. L. Jones Title President Date June 24th, 1969

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUN 27 1969

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 8 5/8" + 5 1/2" casing

**MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

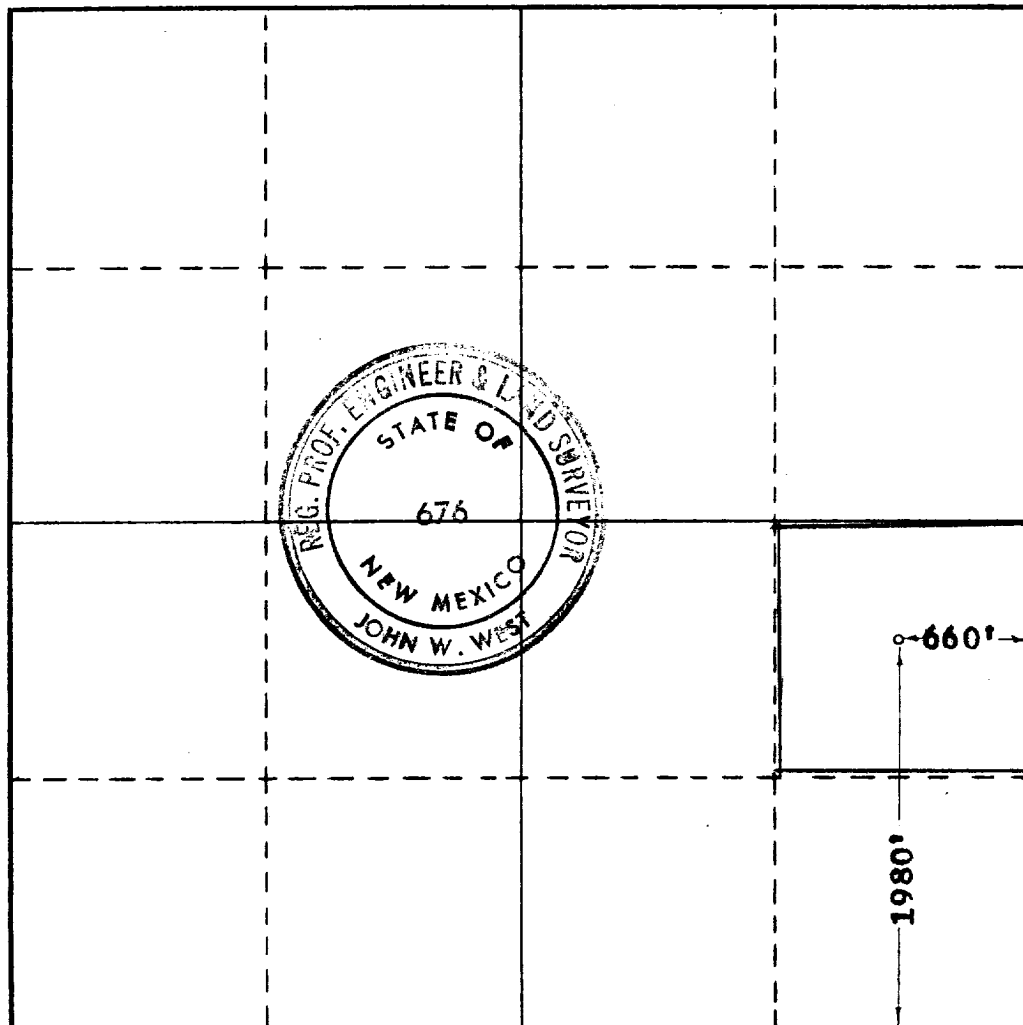
Operator <b>Dalport Oil Corp.</b>			Lease <b>Spurck</b> <del>Spurck</del> <b>State</b>		Well No. <b>3</b>
Unit Letter <b>I</b>	Section <b>36</b>	Township <b>14 South</b>	Range <b>29 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well:					
<b>1980</b> feet from the <b>south</b> line and		<b>660</b> feet from the <b>east</b> line			
Ground Level Elev. <b>3854.0</b>	Producing Formation <b>Queen</b>	Pool <b>Undesignated</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John W. West*  
 Position  
**President**  
 Company  
**DALPORT OIL CORPORATION**  
 Date  
**6-20-69**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 21, 1969**  
 Registered Professional Engineer and/or Land Surveyor  
*John W. West*  
 Certificate No. **676**

