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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

"CONFIDENTIAL"

Confidential

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-10418-78

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	RECEIVED JUL 10 1969
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator Dalport Oil Corporation	7. Unit Agreement Name
3. Address of Operator 3471 First National Bank Bldg Dallas, Texas 75202	8. Farm or Lease Name Spurck-State
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM	9. Well No. 3

THE East LINE OF SEC. 36 TWP. 14S RGE. 29E NMPM	10. Field and Pool, or Wildcat Undesignated
15. Date Spudded 6-30-69	12. County Chaves
16. Date T.D. Reached 7-2-69	13. Elevations (DF, RKB, RT, CR, etc.) 3859
17. Date Compl. (Ready to Prod.) July 8, 1969	19. Elev. Casinghead
20. Total Depth 2010	23. Intervals Drilled By X
21. Plug Back T.D. 1966	24. Producing Interval(s), of this completion - Top, Bottom, Name 1931.5 - 37, 1938-41 Queen
22. If Multiple Compl., How Many	25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Western Gamma-Neutron	27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE			
8 5/8"	20	186	11"	100 Sx Class 'C'+2% Cl	None	
5 1/2"	15.5	2001	7 7/8"	175 sx lite + 100 Sx Poz	None	
				Circulated		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1925

31. Perforation Record (Interval, size and number) 1931.5 1 shot 1932-37 2 shots/foot 1938-40 " " " 1941 1 shot .45" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1931.5 - 41</td> <td>2 bbls acetic acid</td> </tr> <tr> <td>1931.5 - 41</td> <td>frac w/25,000 gal crude</td> </tr> <tr> <td></td> <td>+ 25,000# 20-40 sand</td> </tr> <tr> <td></td> <td>+ 5000 + 10-20 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1931.5 - 41	2 bbls acetic acid	1931.5 - 41	frac w/25,000 gal crude		+ 25,000# 20-40 sand		+ 5000 + 10-20 sand
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	+ 5000 + 10-20 sand										

33. PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production July 8, 1969		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Prod	
Date of Test July 8, 1969	Hours Tested 3	Choke Size 12/64	Prod'n. For Test Period 88	Oil - Bbl. 11	Gas - MCF 4.4	Water - Bbl. 0	Gas - Oil Ratio 400-1
Flow Tubing Press. 120	Casing Pressure 400	Calculated 24-Hour Rate 88	Oil - Bbl. 35.2	Gas - MCF 0	Water - Bbl. 36	Oil Gravity - API (Corr.) 36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						Test Witnessed By Leon Lampert	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE President	DATE 7-9-69

1. *Environ. Biol. Fish.* 1997, 48: 171-181.

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Arar and Collins (1971).

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Northwestern New Mexico

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