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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

ANDEREIVED

| U.S.G.S. | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
|--|--|--|---|
| LAND OFFICE | | | |
| TRANSPORTER GAS / | MAR 3 1971 | | |
| OPERATOR / | ריים פיים פיים פיים פיים פיים פיים פיים | | |
| PRORATION OFFICE | D. C. C. ARTESIA, OFFICE | | |
| Dalport Oil Corp | poration / | | |
| Address | | | |
| | tional Bank Bldg. D | Other (Please explain) | |
| Reason(s) for filing (Check proper box) New We!1 | Change in Transporter of: | | Casinghead Gas |
| Recompletion | Oil Dry Gas | Connection or | AND THE PROPERTY OF |
| Change in Ownership | Casinghead Gas Condens | sate [] | |
| If change of ownership give name | | | |
| and address of previous owner | | | |
| DESCRIPTION OF WELL AND L | EASE Well No. Pool Name, Including Fo | ormation Kind of Lease | Lease No. |
| Lease Name Spurck-State | 3 Double L Qu | Ctata State | B-10418-78 |
| Location | | | |
| Unit Letter <u>Í</u> ; 198 0 | Feet From The South Line | e and 660 Feet From T | he East |
| 36 | nshin 14-8 Range 2 | 9-E , NMPM, Chave | County |
| Line of Section Tow | nship Hange | | |
| . DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S Address (Give address to which approv | ed copy of this form is to be sent) |
| Name of Authorized Transporter of Oil | or Condensate | n Artegia. New Mexi | co 882 10 |
| Name of Authorized Transporter of Cas | inghead Gas or Dry Gas | Address (Give address to which approv | ed copy of this form is to be come, |
| Phillips Petroleum | a Company | | . Odessa, Texas 7976 |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | is gas actuarly commercial. | " FEB 2 5 1371 |
| give location of tanks. | H 36 14-8 29-E | | |
| If this production is commingled with COMPLETION DATA | | | Plug Back Same Res'v. Diff. Res'v |
| Designate Type of Completion | Oil Well Gas Well | New Well Workover Deepen | Flug Buck Same Ness 1 |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | Depth Casing Shoe |
| Perforations | | | |
| | | D CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | after recovery of total volume of load oil | and must be equal to or exceed top allo |
| V. TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be able for this d | epth or be for full 24 hours) | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | iji, etc./ |
| | Tubing Pressure | Casing Pressure | Choke Size |
| Length of Test | Tubing Fressure | | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF |
| | | | |
| | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | Casing Pressure (Shut-in) | Choke Size |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Costud Liessate (Sugeran) | |
| TO THE LOT OF COURT IN | ICE | OIL CONSERV | ATION COMMISSION |
| VI. CERTIFICATE OF COMPLIAN | ICE | MAR 9 | 1971 19 |
| I hereby certify that the rules and | regulations of the Oil Conservation | APPROVED / | nesset |
| I hereby certify that the rules and regularization of the Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY | |
| | | TITLEOIL AND GAS INSPECTOR | |
| | | | compliance with RULE 1104. |

| 11 Pitad | ~ D |
|-----------------------|-----|
| (Signature) President | |
| (Title) | |

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.