

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-104 and C-105 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
GAINFAR		RECEIVED			
FILE					
U.S.G.S.		MAY 9 1977			
LAND OFFICE					
TRANSPORTER					
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator		O. C. C.			
BURK ROYALTY CO.		ARTESIA, OFFICE			
Address		800 Oil & Gas Bldg., Wichita Falls, Texas 76301			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of: ☐			
Recompletion ☐		Oil ☐ Dry Gas ☐			
Change in Ownership ☒		Casinghead Gas ☐ Condensate ☐			
If change of ownership give name and address of previous owner		Dalport Oil Corporation, 3471 1st National Bank Bldg., Dallas, Texas 75201			
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Kind of Lease	
Double L Queen Unit Trt. 16		3		State Federal or Fee	
Location		Pool Name, including Formation		B-10418-78	
Unit Letter I		1980 Feet From The S Line and 660 Feet From The E			
Line of Section 36		Township 14-S		Range 29-E, NMPM, Chaves County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co. Pipeline Div		Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.		Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.		Unit H		Sec. 36	
		Twp. 14-S		Rge. 29-E	
		Is gas actually connected?		When	
		Yes		2/26/71	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐			
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		P.B.T.D.	
Perforations		Top Oil/Gas Pay		Tubing Depth	
		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gun-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Gravity of Condensate	
				Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 18 1977			
Billy Hacker		BY W. A. Gressett			
Agent		SUPERVISOR, DISTRICT II			
5/16/77		TITLE			
		This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.			
		All sections of this form must be filled out completely for allowable on new and reworked wells.			
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			